DRAWING LIST DRAWING LIST DRAWING LIST **GENERAL** ELECTRICAL DATE DATE ELECTRICAL DATE )2-25-2016 GENERAL SYMBOLS COVER SHEET AND BID ITEMS SUMMARY 2-25-2016 MAIN SWITCHGEAR ELEVATION AND SCHEDULE 02-25-2016 2-25-2016 )2-25-2016 LECTRICAL ABBREVIATIONS AND NOTES 02-25-2016 DRAWING INDEX SÚBSTATÍON A ELEVATION SEQUENCE OF CONSTRUCTION — NORMAL POWER SYSTEM UPGRADE 02-25-2016 SEQUENCE OF CONSTRUCTION — NORMAL POWER SYSTEM UPGRADE 2-25-2016 SUBSTATION B ELEVATION 04-01-2016  $\sim$ SEQUENCE OF CONSTRUCTION — ESSENTIAL POWER SYSTEM UPGRADE )2-25-2016 SUBSTATION C ELEVATION 04-01-2016 02-25-2016 XISTING CONDITION )2-25-2016 ELECTRICAL SITE PLAN - TEMPORARY #0 JESSENTIAL SWITCHGEAR ELEVATIONS SITE PREPARATION 02-25-2016 2-25-2016 MCC DETAILS - ELEVATIONS | ELECTRICAL SITE PLAN - TEMPORARY #1 02-25-2016 TORM/UTILITY AND SITE RENOVATION PLAN 2-25-2016 ELECTRICAL SITE PLAN )2-25-2016 MCC DETAILS - ELEVATIONS 02-25-2016 CS104R DETAIL SHEET 02-25-2016 02-25-2016 DETAIL SHEET TEMPORARY 15KV SUPPLY PLAN - POWER 02-25-2016 02-25-2016 CS106R ETAIL SHEE 2-25-2016 15KV PLAN - POWER 【|PRIMARY DISTRIBUTION — ONE LINE — TEMPORARY #1 02-25-2016 02-25-2016 ETAIL SHEET 02-25-2016 2-25-2016 TEMPORARY SUBSTATION A PLAN - POWER 100-EP601T2R PRIMARY DISTRIBUTION - ONE LINE - TEMPORARY #2 02-25-2016 DETAIL SHEET 02-25-2016 2-25-2016 00-EP601T3R |PRIMARY DISTRIBUTION — ONE LINE — TEMPORARY #3 EXISTING MANHOLE 'MH-A' AND 'MH-B' DETAILS 02-25-2016 DETAIL SHEET 2-25-2016 PRIMARY DISTRIBUTION - ONE LINE - TEMPORARY #4 02-25-2016 EXISTING MANHOLE 'MH-A1' AND 'MH-B1' DETAILS ETAIL SHEET 04-01-2016 02-25-2016 PRIMARY DISTRIBUTION - ONE LINE - TEMPORARY #5 02-25-2016 EXISTING MANHOLE 'MH-E' AND 'MH-H' DETAILS 02-25-2016 PRIMARY DISTRIBUTION - ONE LINE - TEMPORARY #6 FXISTING MANHOLF 'MH-F' AND 'MH-AX' DETAILS 100-EP601T6R 02-25-2016 02-25-2016 |PRIMARY DISTRIBUTION — ONE LINE — TEMPORARY #7 02-25-2016 MANHOLE 'MH-ET1' DETAILS **ARCHITECTURAL** 02-25-2016 PULLBOX MOUNTING DETAILS 'PB-ET1', 'PB-ET2', 'PB-CT1' AND 'PB-CT2' |PRIMARY DISTRIBUTION — ONE LINE — TEMPORARY #8 02-25-2016 02-25-2016 PARTIAL ENLARGED SITE PLAN 02-25-2016 100-A001 GENERAL NOTES, SYMBOLS, ABBREVIATIONS & FINISH CODE 100-EP601T9R | PRIMARY DISTRIBUTION - ONE LINE - TEMPORARY #9 02-25-2016 02-25-2016 ARCHITECTURAL AREA OF WORK OVERVIEW ONE LINE DIAGRAM 15KV CAMPUS DISTRIBUTION 00-A002 02-25-2016 2-25-2016 2-25-2016 100-A003 TRE AND LIFE SAFETY PLANS ES800R FEEDER SCHEDULES SECONDARY DISTRIBUTION - ONE LINE 'A' - TEMPORARY #1 02-25-2016 02-25-2016 100-AD101 )2-25-2016 RCHITECTURAL DEMOLITION PLAN SERVICE YARD 2-25-2016 FEEDER SCHEDULES SECONDARY DISTRIBUTION - ONE LINE 'A' - TEMPORARY #2 02-25-2016 100-AD102 RCHITECTURAL DEMOLITION PLAN ENERGY PLANT 02-25-2016 |SCL EAST CAMPUS ENLARGED SERVICE YARD — GROUNDING PLAN TEMPORARY #1 )2-25-2016 SECONDARY DISTRIBUTION - ONE LINE 'A' - TEMPORARY #3 02-25-2016 100-AD10 RCHITECTURAL DEMOLITION PLAN SUBSTATION B 02-25-2016 02-25-2016 SCL EAST CAMPUS ENLARGED SERVICE YARD — GROUNDING PLAN TEMPORARY #2 02-25-2016 100-EP602T4R 100-AD104 RCHITECTURAL DEMOLITION PLAN ELECTRICAL ROOM ( 02-25-2016 )2-25-2016 SCL EAST CAMPUS ENLARGED SERVICE YARD — GROUNDING PLAN TEMPORARY #3 02-25-2016 |SECONDARY DISTRIBUTION - ONE LINE 'A' - TEMPORARY #5 100-A101 SERVICE YARD PLAN 02-25-2016 SCL EAST CAMPUS ENLARGED SERVICE YARD — GROUNDING PLAN 02-25-2016 SECONDARY DISTRIBUTION — ONE LINE 02-25-2016 100-A102 ENERGY PLANT PLAN EY402 ENLARGED GENERATOR AND EMERGENCY SWITCHGEAR PLAN - GROUNDING 02-25-2016 02-25-2016 02-25-2016 | SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION "B" AND ESSENTIAL "B") - TEMPORARY 100-A103 UBSTATION B PLAN 02-25-2016 02-25-2016 02-25-2016 | SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION "B" AND ESSENTIAL "B") - TEMPORARY # 100-A104 ECTRICAL ROOM C PLAN 02-25-2016 2-25-2016 100-EP101TR NERGY PLANT FIRST FLOOR PLAN — POWER TEMPORARY 04-01-2016 |SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION "B" AND ESSENTIAL "B") - TEMPORARY #2 00-A200 EVATIONS. 2-25-2016 02-25-2016 100-EP101R 2-25-2016 NERGY PLANT FIRST FLOOR PLAN — POWER | SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION "B" AND ESSENTIAL "B") - TEMPORARY #2 PENING SCHEDULE, DETAILS AND PARTITIONS 2-25-2016 )2-25-2016 100-EP603T4 100-EP102TR AND 'T BUILDING - FIRST FLOOR - POWER TEMPORARY | SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION "B" AND ESSENTIAL "B") - TEMPORARY #4 |02-25-2016 100-EP102R 2-25-2016 AND 'T BUILDING - FIRST FLOOR - POWER 02-25-2016 SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION "B" AND ESSENTIAL "B") - TEMPORARY #6 STRUCTURAL SUB-BASEMENT (NEW 'D' AND 'T') ROWER JEMPORARY #1 Q2=25-2016 02-25-2016 SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION "B" AND ESSENTIAL "B") - TEMPORARY #6 ENERAL NOTES 02-25-2016 100-EP103T2 100-EP603R SECONDARY DISTRIBUTION — ONE LINE (SUBSTATION B AND ESSENTIAL B UB-BASEMENT (NEW 'D' AND 'T') POWER TEMPORARY : 02-25-2016 SUB-BASEMENT (NEW D'AND T) POWER 102-25-2016 NERAL NOTES, SYMBOLS AND ABBREVIATIONS 2-25-2016 02-25-2016 SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #0 PICAL CONCRETE DETAILS 2-25-2016 | SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #1 02-25-2016 YPICAL MASONRY DETAILS 100-EP104T2R SUB-BASEMENT CAMPUS INTERTIE ROWER TEMPORARY #2 UZ-ZD-ZU-LD 100-EP604T2R \ |SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #2 02-25-2016 YPICAL NONSTRUCTURAL BRACING DETAILS 2-25-2016 100-EP104 SUB-BASEMENT - CAMPUS INTERTIE - POWER | SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #3 100-EP604T3R ENERGY PLANT PARTIAL FLOOR PLANS 02-25-2016 100-EP604T4R |SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #4 02-25-2016 ECTRICAL ROOM 'B' PARTIAL FLOOR PLAN 2-25-2016 2-25-2016 100-EP109T2R **| @**NERGY PLANT - TEMPORARY #2 02-25-2016 100-EP604T5R |SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #5 LECTRICAL ROOM 'C' PARTIAL FLOOR PLAN 2-25-2016 100-EP109T3R KNERGY PLANT - TEMPORARY #3 02-25-2016 02-25-2016 |SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #6 TAIR AND SERVICE YARD PARTIAL PLANS 2-25-2016 2-25-2016 100-EP109T4R KNERGY PLANT - TEMPORARY #4 | SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #7 02-25-2016 100-EP604T7R' INERGY PLANT ROOF PLANS 02-25-2016 2-25-2016 | SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #8 02-25-2016 \_EVATIONS 02-25-2016 [D]NERGY PLANT — POWER ROOF TEMPORARY )2-25-2016 100-EP110TR SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) - TEMPORARY #9 100-EP604T9 02-25-2016 ONCRETE DETAILS 2-25-2016 NERGY PLANT — POWER ROOF 2-25-2016 100-EP110R 100-EP604R |SECONDARY DISTRIBUTION - ONE LINE (SUBSTATION C AND ESSENTIAL C) 02-25-2016 QUIPMENT ANCHORS DETAILS 2-25-2016 CL EAST CAMPUS SERVICE YARD — EQUIPMENT ELEVATION )2-25-2016 PANEL SCHEDULE 04-01-2016 100-EP800 EEL DETAILS 2-25-2016 100-EP401T1R ISCL EAST CAMPUS SERVICE YARD — TEMPORARY #1 100-EP801 MCC SCHEDULES 1 02-25-2016 )2-25-2016 100-EP401T2R 100-EP802 **)**CL EAST CAMPUS SERVICE YARD — TEMPORARY #2 MCC SCHEDULES 2 02-25-2016 **MECHANICAL** )2-25-2016 100-EP401T3R SCL EAST CAMPUS SERVICE YARD — TEMPORARY #3 100-EP803 MCC SCHEDULES 3 02-25-2016 ABBREVIATIONS AND GENERAL NOTES 02-25-2016 )2-25-2016 100-EP401T4R SCL EAST CAMPUS SERVICE YARD — TEMPORARY #4 100-TY402 |ENLARGED MAIN SWITCHGEAR, GENERATOR ROOM AND SERVICE YARD PLAN - SECURITY 02-25-2016 100-MH002 MECHANICAL SYMBOLS 02-25-2016 2-25-2016 |ENLARGED ELECTRICAL ROOM B PLAN - SECURITY 100-EP401R CL EAST CAMPUS SERVICE YARD — POWER 02-25-2016 100-MH003R |**M**ECHANICAL SCHEDULES 02-25-2016 )2-25-2016 100-TY405 |ENLARGED ELECTRICAL ROOM C PLAN - SECURITY 02-25-2016 |ROOF PLAN ENERGY PLANT - DEMOLITION 02-25-2016 )2-25-2016 **IÒ**NLARGED MAIN SWITCHGEAR PLAN — POWER 100-EP402R SECURITY DOOR DETAILS AND SYMBOL LEGEND 02-25-2016 ENLARGED GENERATOR ROOM PLAN — DEMOLITION 02-25-2016 100-EP402ATORINAIN SWITCHGEAR PLAN - MEDIUM VOLTAGE POWER - TEMPORARY #0 02-25-2016 02-25-2016 'IBASEMENT WEST FLOOR PLAN - POWER 100-MD402 |GENERATOR DIAGRAM AND DETAIL - DEMOLITION 02-25-2016 100-EP402AT1RI€NLARGED MAIN SWITCHGEAR PLAN - MEDIUM VOLTAGE POWER - TEMPORARY #1 02-25-2016 100-MD403 |ENLARGED ELECTRICAL ROOM B - HVAC DEMOLITION 100-EP402AT2R**|K**nlarged main switchgear plan - medium voltage power - temporary #2 02-25-2016 2-25-2016 001-EP103 |BASEMENT WEST FLOOR PLAN - POWER JONE LINE DIAGRAM WEST CAMPUS 15KV DISTRIBUTION 02-25-2016 |100-EP402AT3R**|6**nlarged main switchgear plan - medium voltage power - temporary #3 02-25-2016 PLUMBING SITE PLAN - DEMOLITION 016-EP601R 2-25-2016 100-EP402AT4RIDNLARGED MAIN SWITCHGEAR PLAN - MEDIUM VOLTAGE POWER - TEMPORARY #4 02-25-2016 100-MH101R | MISC. VENTILATION SYSTEMS (ENERGY PLANT) DSEQUENCE OF CONSTRUCTION PARTIAL ONE—LINE DIAGRAM — DEMOLITION 2-25-2016 028 89-ED601R )2-25-2016 100-EP402AR l**þ**nlarged main switchgear plan — medium voltage power )2-25-2016 028 89-ES101R PARITAL SITE PLAN BUILDING 28 AND COMPUTER BUILDING — NEW UTILITY + STANDBY SERVICES 02-25-2016 100-MH102R |ROOF PLAN ENERGY PLANT 02-25-2016 02-25-2016 100-EP403T0R PNLARGED GENERATOR AND EMERGENCY SWITCHGEAR PLAN — TEMPORARY 02-25-2016 02-25-2016 PARITAL FLOOR PLANS - POWER DISTRIBUTION (BUILDING 28 AND COMPUTER BUILDING) CONTROLS (ENERGY PLANT) )2-25-2016 100-EP403R ENERATOR AND EMERGENCY — POWER 02-25-2016 100-MH401R 🖊 ENLARGED ELECTRICAL ROOM B - HVAC 02-25-2016 )28 89-EP601R JPARTIAL ONE—LINE DIAGRAM — NEW WORK )2-25-2016 100-EP403AT1F **I**NLARGED GENERATOR AND EMERGENCY SWITCHGEAR PLAN— POWER—TEMPORARY #1 100-MH402 | FAN SEQUENCES PLAN - HVAC 2-25-2016 100-MP401R GENERATOR PLANT PLAN - PIPING 02-25-2016 100-EP403AR DNLARGED GENERATOR AND EMERGENCY SWITCHGEAR PLAN — 15KV POWER 2-25-2016 100-EP404TOR DNLARGED ELECTRICAL ROOM B PLAN - POWER TEMPORARY )2-25-2016 GENERATOR DIAGRAM AND DETAILS 100-MP402R **)** 2-25-2016 |100-EP404T1R **|&**NLARGED ELECTRICAL ROOM B PLAN - POWER TEMPORARY #*"* 02-25-2016 100-MP403R ) | SEQUENCE OF OPERATIONS 2-25-2016 KNLARGED ELECTRICAL ROOM B PLAN — POWER TEMPORARY #2 )2-25-2016 PLUMBING SITE PLAN 2-25-2016 100-EP404T3R |**S**NLARGED ELECTRICAL ROOM B PLAN — POWER TEMPORARY #3 2-25-2016 GENERATOR PLANT PLAN - FIRE PROTECTION 02-25-2016 DRAWING LIST NOTE: 100-EP404T4R | Dinlarged electrical room b plan - power temporary #4 02-25-2016 TEMPORARY POWER PLANS ARE DESIGNED TO SHOW ITERATIONS IN THE ELECTRICAL SYSTEM UPGRADE PROCESS TO CLARIFY DNLARGED ELECTRICAL ROOM B PLAN - POWER TEMPORARY #5 100-EP404T5R )2-25-2016 AND AID IN UNDERSTANDING THE REQUIREMENTS FOR REMOVING 5KV SWITCHGEAR AND REPLACING WITH 15KV SWITCHGEAR WHILE MINIMIZING POWER INTERRUPTIONS TO THE MEDICAL CENTER. 100-EP404T6R KNLARGED ELECTRICAL ROOM B PLAN - POWER TEMPORARY #6 02-25-2016 100-EP404R NLARGED ELECTRICAL ROOM B PLAN — POWER 2-25-2016 FINAL INSTALLATIONS ARE SHOWN ON THE RESPECTIVE POWER PLANS. NLARGED ELECTRICAL ROOM C PLAN — POWER TEMPORARY )2-25-2016 ONE-LINE DIAGRAMS SIMILAR. 100-EP405T1R |B)NLARGED ELECTRICAL ROOM C PLAN - POWER TEMPORARY #1 )2-25-2016 |**!**|NLARGED ELECTRICAL ROOM C PLAN — POWER TEMPORARY #2 02-25-2016 TEMPORARY DRAWINGS SHALL NOT BE INCLUDED IN THE PROJECT RECORD DRAWINGS. ONLY THOSE DRAWINGS SHOWING THE FINAL AS-BUILT CONDITIONS. KNLARGED ELECTRICAL ROOM C PLAN — POWER TEMPORARY #3 100-EP405T3R )2-25-2016 KNLARGED ELECTRICAL ROOM C PLAN — POWER TEMPORARY #4 100-EP405T4R )2-25-2016 REFER TO SHEETS ES003, ES004 AND ES005 FOR THE PROPOSED SEQUENCE OF CONSTRUCTION. THE ACTUAL SEQUENCE OF CONSTRUCTION SHALL BE AS DETERMINED BY THE CONTRACTOR IN ACCORDANCE WITH SPECIFICATION SECTION 01 32 100-EP405T5R **|Y**nlarged electrical room c plan - power temporary #5 2-25-2016 16.3- NETWORK ANALYSIS SCHEDULES. 100-EP405T6R DNLARGED ELECTRICAL ROOM C PLAN - POWER TEMPORARY #6 02-25-2016 🛂 NLARGED ELECTRICAL ROOM C PLAN — POWER TEMPORARY #7 2-25-2016 AMENDMENT DRAWING KNLARGED ELECTRICAL ROOM C PLAN — POWER TEMPORARY #8 2-25-2016 KNLARGED ELECTRICAL ROOM C PLAN — POWER TEMPORARY #9 100-EP405T9R 02-25-2016 SUPERSEDES G1002 NLARGED ELECTRICAL ROOM C PLAN — POWER 02-25-2016 Project Title Drawing Title **Project Number** CONSULTANTS: Office of DRAWING INDEX 663-15-102 VA PUGET SOUND HEALTH CARE SYSTEM Construction UPGRADE SEATTLE ELECTRICAL **Building Number** SÄZÄN 100 DISTRIBUTION FROM 5kV TO 15kV and Facilities GROUP Approved: Project Director Drawing Number Management 600 Stewart St., Ste 1400 1660 South Columbian Way, Seattle, WA 98108 Seattle, Washington 98101 **GI002R** Checked Drawn Tel 206.267.1700 VAPAHCS PLANNING AND ENGINEERING Department of Veterans Affairs 04-01-16 Fax 206.267.1701 K. ANDERSON | S. LIM 02-25-2016 Dwg. -- of --SAZAN # 269-1507

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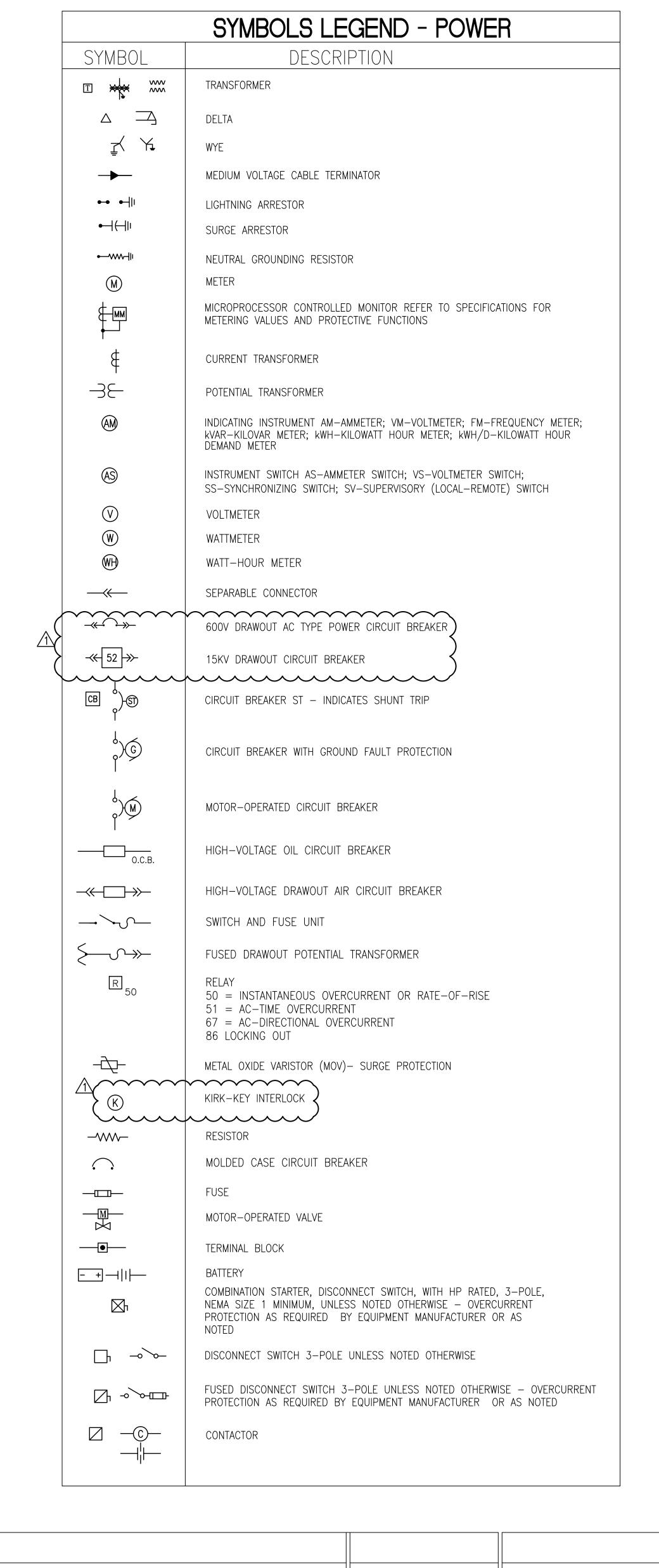
**REVISION 1** 

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Revisions:



| 0.4.5           | SYMBOLS LEGEND - POWER  |
|-----------------|---|
| SYMBOL          | DESCRIPTION   |
|                 | PAD MOUNT TRANSFORMER   |
| CR              | RELAY COIL CR-CONTROL RELAY; TD-TIME DELAY RELAY;<br>UV-UNDERVOLTAGE RELAY; M-MOTOR CONTACTOR;  |
| \$ <sup>M</sup> | MOTOR-RATED SWITCH - SIZE OL PER MOTOR REQUIREMENTS   |
| <b>⊢</b>        | EQUIPMENT EMERGENCY SHUTDOWN SWITCH   |
|                 | 480Y/277V, 3ø, 4W PANELBOARD  |
|                 | 208Y/120V, 3ø, 4W PANELBOARD  |
|                 | EQUIPMENT CABINET — TYPE AS NOTED   |
| XXX             | PANELBOARD  |
| ••              | TRANSFER SWITCH ( AUTO )  |
| XXXXXX          | AMPERES SHORT CIRCUIT AVAILABLE (SYMMETRICAL)   |
| <u></u>         | GROUND CONNECTION   |
| ● III           | GROUND ROD  |
| -               | CONDUCTORS — CONNECTED  |
| -  -            | CONDUCTORS — NOT CONNECTED  |
|                 | JUNCTION BOX  |
| PB              | PULLBOX — SIZE AS INDICATED OR AS REQUIRED BY CODE  |
| MH              | MANHOLE   |
| igorphi         | EQUIPMENT CONNECTION  |
| M               | MOTOR CONNECTION  |
| <b>€</b>        | GENERATOR  CONDUIT CONCEALED IN CEILING SPACE OR IN WALL. MINIMUM  3/4"C, #12 AWG CONDUCTORS WITH DEDICATED NEUTRAL EACH CIRCUIT, UNLESS OTHERWISE NOTED ON PLAN. PROVIDE EQUIPMENT GROUNDING CONDUCTORS SIZED PER NFPA 70. |
|                 | CONDUIT — ROUTED UNDERGROUND  |
| LV              | LOW-VOLTAGE WIRING (CLASS B)  |
| ]               | CONDUIT STUB — TERMINATE WITH BUSHING OR CAP IF UNDERGROUND   |
| <b>→ &gt;</b>   | BREAK LINE  |
|                 | CONDUIT SEAL  |
| -               | EXPANSION FITTING   |
| GFCI,<br>→ WP   | GFCI, RECEPTACLE NEMA 5-20R, WITH METALLIC WHILE-IN-USE COVER RECEPTACLE NEMA 5-20R, +18" AFF UON   |
| Ю               | EXTERIOR WALL MOUNTED LIGHTING FIXTURE  |
| 9               | COILED CONDUCTOR/CABLE  |
| HV LV           | FEEDER NO/TAG   |
|                 |   |

| SYMBOL        | LEGEND - GENERAL  DESCRIPTION  |
|---------------|--|
|               | HEAVY LINEWEIGHT INDICATES NEW WORK  |
|               | LIGHT LINEWEIGHT INDICATES EXISTING INFORMATION                                  |
|               | DOINT OF CONNECTION (DOC) DETWEEN NEW AND EVICTING                               |
| ·             | POINT OF CONNECTION (POC) BETWEEN NEW AND EXISTING                               |
| XX<br>#       | EQUIPMENT IDENTIFIER  (XX = ABBREVIATION  # = EQUIPMENT SCHEDULE NUMBER)         |
|               | DRAWING CONSTRUCTION ("FLAG") NOTE   |
| X-XX          | EQUIPMENT IDENTIFIER   |
| EXXX<br>EXXX  | MATCHLINE  |
|               | REVISION CLOUD (ENCIRCLES DRAWING CHANGES MADE SINCE THE PREVIOUS RELEASE)       |
| $\triangle$   | REVISION REFERENCE NUMBER  |
|               | DETAIL REFERENCE   |
| XX.XX         | —— DETAIL IDENTIFICATION NUMBER  |
|               | —— SHEET WHERE DETAIL IS DRAWN   |
|               | ELEVATION REFERENCE  |
| XX.XX         | ELEVATION IDENTIFICATION NUMBER  |
|               | SHEET WHERE ELEVATION IS DRAWN   |
| T XXXXX       | SECTION REFERENCE ——SECTION IDENTIFICATION NUMBER ——SHEET WHERE SECTION IS DRAWN |
| PLAN<br>NORTH | NORTH REFERENCE  |
| (UV-42)       | EQUIPMENT IDENTIFICATION   |
| A<br>WATTS    | LIGHTING FIXTURE TAG   |
| BID OPTIO     | ON TAG   |
| OP#>          | REFER TO SPECIFICATION 01000 SECTION 1.3 "STATEMENT OF BID ITEMS."               |
|               |  |
|               |  |
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AMENDMENT DRAWING

SUPERSEDES ESOO I
Office of

Construction

and Facilities

Management

| Revisions: | Date     |                 | SAZAN # 269-1507                |                                  | 01 19 2010                                  | INAMEDIO N                 | 7.1100LI | Dwg of          |           |
|------------|----------|-----------------|---------------------------------|----------------------------------|---|----------------------------|----------|-----------------|-----------|
| REVISION 1 | 04-01-16 |                 | Fax 206.267.1701                | VAPAHCS PLANNING AND ENGINEERING | 01-19-2016                                  |                            | A.WOOLF  |                 |           |
| -          | _        |                 | Tel 206.267.1700                | -                                | Date  | Checked Dr                 | rawn     | ES001R          |           |
| _          | _        |                 | Seattle, Washington 98101       | -                                | 1660 South Columbian Way, Seattle, WA 98108 |                            |          |                 |           |
| -          | _        |                 | 600 Stewart St., Ste 1400       | Approved: Project Director       | Location                                    |                            |          | Drawing Number  |           |
| -          | _        |                 | GROUP                           |                                  | BISTRIBUTION FR                             |                            |          | ]               | {         |
| -          | _        | 1               | $\parallel \Delta A \angle A N$ | _                                | DISTRIBUTION FF                             |                            |          | 100             |           |
| -          | _        |                 |                                 |                                  | l I   | UPGRADE SEATTLE ELECTRICAL |          | Building Number | $\exists$ |
| -          | -        | CONSULTANTS:    |                                 | GENERAL SYMBOLS                  | VA PUGET SOUNI                              | D HEALTH CARE              | SYSTEM   | 663-15-102      |           |
| -          | -        | CONICLII TANITO |                                 | Drawing Title                    | Project Title                               |                            |          | Project Number  |           |
|            |          |                 |                                 |                                  |   |                            |          |                 | SUPE      |
| 1          |          |                 |                                 |                                  |   |                            |          |                 | 0         |

## SUGGESTED SEQUENCE OF CONSTRUCTION - UPGRADE NORMAL POWER SYSTEM

### NORMAL POWER SYSTEM UPGRADE

#### PROVIDE TEMPORARY CONNECTION FOR BUILDING 28/89 (TELEPHONE AND DATA CENTER)

- VERIFY PHASE ROTATION AT BUILDING 28/89 PANEL DP2. INSTALL A 150KVA STEP-UP TRANSFORMER (208V DELTA TO 480Y/277V) NEAR BUILDING 1 SUB 1A IN SUB-BASEMENT ELECTRICAL ROOM. GROUND SECONDARY TO SUBSTATION GROUNDING SYSTEM.
- 3. INSTALL TEMPORARY 225A ENCLOSED BREAKER NEAR TRANSFORMER,
- CONNECT TO 480V SECONDARY. CONFIGURE SPARE 800A FUSIBLE SWITCH IN SUB 1A WITH 600A FUSES.
- INSTALL 600A 3Ø-3W FEEDER BETWEEN SWITCH AND TRANSFORMER. ROUTE 480V ARMORED ALUMINUM CABLE TO BUILDING 28/89 PANEL DP2.
- SWITCH CRITICAL LOAD TO GENERATOR SHUT DOWN FEEDER 2-4. DISCONNECT BUILDING 28/89 SUPPLY FEEDER

AND CONNECT TEMPORARY FEEDER AT PANEL DP2. ENERGIZE AND TEST,

THEN SWITCH CRITICAL LOAD TO NORMAL. TAPE AND STOW DISCONNECTED 480V SUPPLY FEEDER FOR HOT-TEST AND RE-USE AFTER NEW 15KV FEEDER IS INSTALLED.

#### ESTABLISH A NEW MV ROUTE FROM THE ENERGY PLANT TO ELECTRICAL ROOMS B AND C 10. COORDINATE SHUTDOWNS FOR UNIT SUBSTATION D DURING REMOVAL OF

- EXISTING FEEDER 2-4 AND CONNECTION OF TEMPORARY FEEDER 2-4. 11. TRANSFER SUBSTATIONS A, B AND C TO 5KV FEEDERS SUPPLIED BY SOUTH HALF MAIN SWITCHGEAR.
- 12. SHUT DOWN NORTH HALF MAIN SWITCHGEAR AT MAIN BREAKER HV-2.
- OPEN ALL FEEDER BREAKERS EXCEPT FEEDER 2-6 TO SUBSTATION D 13. DISCONNECT FEEDER ON MAIN SWITCHGEAR BREAKER 2-4 AND REMOVE TO REACTOR IN ADJACENT ROOM.
- 14. ENERGIZE NORTH HALF MAIN SWITCHGEAR AND FEEDER TO SUBSTATION I 15. INSTALL A NEW DUCT BANK WITH FOUR DUCTS FROM MAIN SWITCHGEAR ROOM TO SOUTH END OF NURSING HOME ANNEX. PROVIDE NEW MANHOLE ET1 ON DUCT BANK OUTSIDE OF ENERGY PLANT.
- 16. INSTALL #1/0 15KV FEEDER FROM MANHOLE ET1 THROUGH NURSING HOME ANNEX TO TAP BOX IN ELECTRICAL ROOM C. LABEL FEEDER AS "ESSENTIAL C" AND AS "TEMP 15KV #1".
- 17. INSTALL TEMPORARY #1/0 15KV FEEDER FROM MANHOLE ET1 TO ELECTRICAL ROOM C, SAME ROUTE AS TEMP 15KV #1. PROVIDE SUFFICIENT LENGTH IN ELECTRICAL ROOM C TO TERMINATE IN NEW SUBSTATION C EAST END WHEN EQUIPMENT IS INSTALLED. GROUND FEEDER END IN MANHOLE
- ET1. LABEL FEEDER WITH "TEMP 15KV #2". 18. INSTALL 350KCMIL 15KV FEEDER FROM TAP BOX NEAR GENERATOR SWITCHGEAR ROOM TO TAP BOX IN SUB-BASEMENT TUNNEL NORTH OF ELECTRICAL ROOM B. USE 350KCMIL CABLE IN RIGID METAL CONDUIT IN TUNNEL. LABEL FEEDER AS "CAMPUS INTERTIE - ESSENTIAL POWER" AND "TEMP 15KV #2".
- 19. PROVIDE TEMPORARY #1/O 15KV FEEDER EXTENSION FROM TAP BOX NEAR GENERATOR SWITCHGEAR ROOM TO MANHOLE ET1. LABEL FEEDER SECTION AS "TEMP 15KV #2" ONLY.
- 20. EXTEND TEMP 15KV #1 FROM ELECTRICAL ROOM C TO TUNNEL TAP BOX LOCATION, USING #1/0 ARMORED CABLE. LABEL FEEDER SECTION AS "TEMP 15KV #1" ONLY. PROVIDE EXCESS LENGTH TO REACH WEST END OF NEW SUBSTATION B AFTER IT IS INSTALLED. STORE EXCESS IN TUNNEL
- UNTIL NEEDED. 21. PROVIDE TRANSFORMER PAD AND EQUIPMENT PAD NEAR NORTH END OF SERVICE YARD. INSTALL CONDUITS FOR TEMPORARY FEEDERS BETWEEN PADS AND FROM EACH PAD TO NEW MANHOLE OUTSIDE OF ENERGY PLANT.
- 22. RELOCATE UNUSED STEP-UP 4.16KV TO 13.8KV 2500KVA TRANSFORMER TO NEW PAD FROM LOCATION NEAR WEST CAMPUS SERVICE YARD. 23. PROVIDE TEMPORARY STRUCTURE TO PROTECT 15KV DUPLEX BREAKER.
- INSTALL POWER FROM ENERGY PLANT VIA EXISTING 480V DUCT BANK AND MANHOLE FOR LIGHTING, CONVENIENCE POWER AND INTERIOR HEATING. 24. INSTALL RIGHT-END 15KV SECTION FOR NEW SUBSTATION A IN STRUCTURE. PROVIDE TEMPORARY LABELS FOR ONE BREAKER AS "TD1" AND OTHER
- BREAKER AS "TD2". 25. INSTALL TEMPORARY CONNECTIONS FROM MANHOLE ET1 TO DUPLEX BREAKERS.
- 26. INSTALL TEMPORARY CONNECTION FROM BREAKER COMMON BUS TO STEP-UP TRANSFORMER SECONDARY.
  27. SHUT DOWN NORTH HALF MAIN SWITCHGEAR. INSTALL 350KCMIL 5KV FEEDER FROM MAIN SWITCHGEAR BREAKER 2-4 TO THE TEMPORARY
- TRANSFORMER VIA MANHOLE ET1. ENERGIZE NORTH HALF MAIN SWITCHGEAR, CLOSE BREAKER 2-4 AND PERFORM FUNCTIONAL TEST TO DUPLEX BREAKERS TD1/TD2. 29. CLOSE FEEDER BREAKERS 2-1, 2-2, 2-3, 2-6 AND CAPACITOR BREAKER 2-5. REMOVE LOCK FROM TIE BREAKER.

### INSTALL TEMPORARY POWER CENTER FOR ELECTRICAL ROOM B

TEMPORARY POWER TO NEW SUBSTATION B.

**REVISION** 1

Revisions:

- 30. COORDINATE OUTAGE SCHEDULE FOR EQUIPMENT SUPPLIED BY SUBSTATION B. EACH DOWNSTREAM CONNECTION REQUIRES TWO OUTAGES: FIRST OUTAGE TO OFF-LOAD EXISTING SUBSTATION B TO TEMPORARY POWER AND MEGGER TEST FEEDER; SECOND OUTAGE TO TRANSFER LOAD FROM
- 31. VERIFY PHASE ROTATION AT LOAD EQUIPMENT FOR EACH FEEDER SUPPLIED BY SUBSTATION B.
- 32. OPEN NORTH WALL FOR NEW DOUBLE DOOR PER ARCHITECTURAL DESIGN TO ALLOW STAGING EQUIPMENT.
- 33. MOVE IN NEW SUBSTATION B EAST END SECTIONS (DUPLEX BREAKERS, TRANSFORMER). INSTALL IN TEMPORARY POSITION AGAINST EAST WALL. PROVIDE TEMPORARY TRANSITION BOX WITH 2000A MAIN BREAKER. 34. INSTALL FEEDER TEMP 15KV #2 AS #1/O ARMORED TRIPLEX 15KV CABLE IN
- FIRST OF TWO SPARE DUCTS FROM SUB-BASEMENT TUNNEL TAP BOX TO EITHER BREAKER IN EAST END SECTION. 35. INSTALL TEMPORARY SWITCHBOARD IN BREEZEWAY.
- 36. INSTALL CONNECTION FROM SWITCHBOARD TO 2000A BREAKER IN EAST END SECTION, USING TYPE MC CABLE.
- 37. ENERGIZE AND PERFORM FUNCTIONAL TEST OF TEMPORARY SYSTEM. 38. DISCONNECT DOWNSTREAM DISTRIBUTION EQUIPMENT IN ELECTRICAL ROOM B FROM SUBSTATION B SWITCHGEAR. PROVIDE TEMPORARY FEEDERS FROM SWITCHBOARD USING TYPE MC CABLE.
- 39. MEGGER TEST FEEDERS FROM SUBSTATION B SWITCHGEAR THAT LEAVE THE ELECTRICAL ROOM. INDICATE FEEDERS THAT FAIL THE TEST.
- 40. INTERCEPT FEEDERS FROM SUBSTATION B SWITCHGEAR THAT LEAVE THE ELECTRICAL ROOM. SPLICE TO FEEDER CABLE IN EXISTING OR NEW PULL/SPLICE BOXES, USING TYPE MC CABLE.

2

- 41. REMOVE WIRE AND CONDUIT BETWEEN SUBSTATION B AND DOWNSTREAM EQUIPMENT LOCATED IN ELECTRICAL ROOM B. RETAIN CONDUIT SECTIONS ATTACHED TO DOWNSTREAM EQUIPMENT ENCLOSURES.
- 42. REMOVE WIRE AND CONDUIT BETWEEN SUBSTATION B AND SPLICE POINTS ON DOWNSTREAM FEEDERS.
- 43. DISCONNECT METER COMMUNICATION RS-485 CABLE AND STOW FOR RE-USE.
- 44. DISCONNECT SUPPLY FEEDERS. REMOVE EXISTING SUBSTATION B. 45. COMPLETE EXTERIOR WALL MODIFICATIONS PER ARCHITECTURAL DESIGN.

### INSTALL NEW SUBSTATION B

- 46. INSTALL NEW SUBSTATION B WEST END AND 480V SWITCHGEAR SECTIONS. 47. EXTEND FEEDER TEMP 15KV #1 AS #1/O ARMORED TRIPLEX CABLE LENGTH STORED IN TUNNEL INTO ELECTRICAL ROOM B, USING SECOND OF TWO SPARE DUCTS AT EAST END OF ELECTRICAL ROOM. CONNECT TO WEST INSIDE BREAKER OF SUBSTATION B.
- EXTEND HOUSEKEEPING PAD ACROSS THE FRONT AREA OF THE LV SWITCHGEAR SO THE TOP POSITION IN A FOUR-HIGH SWITCHGEAR CUBICLE MEETS CODE.
- EXTEND STOWED METER WIRING TO NEW SUBSTATION B PROVIDE TEMPORARY 480V JUMPER FROM LINE SIDE OF WEST MAIN BREAKER TO LINE SIDE OF EAST MAIN. ENERGIZE AND PERFORM FUNCTIONAL TEST OF SWITCHGEAR. REMOVE JUMPER.
- INSTALL NEW FEEDER WIRE AND CONDUIT BETWEEN SUBSTATION B AND DOWNSTREAM EQUIPMENT IN ELECTRICAL ROOM B. REMOVE TEMPORARY WIRING BACK TO TEMPORARY SWITCHBOARD IN REUSABLE CONDITION. 52. INSTALL NEW FEEDER WIRE AND CONDUIT BETWEEN SUBSTATION B AND
- SPLICE POINTS FOR FEEDERS SERVING EQUIPMENT OUTSIDE OF ELECTRICAL ROOM B. REMOVE TEMPORARY SPLICES; REMOVE TEMPORARY WIRING BACK TO SWITCHBOARD IN REUSABLE CONDITION. SPLICE PERMANENT SECTIONS TOGETHER FOR EACH FEEDER.
- NOT USED 54. DE-ENERGIZE TEMP 15KV #2 AND DISCONNECT FROM EAST END EQUIPMENT. 55. REMOVE TEMPORARY MAIN BREAKER AND FEEDER TO SWITCHBOARD IN
- BREEZEWAY. 56. RELOCATE EQUIPMENT TO CONNECT TO EAST MAIN OF NEW SUBSTATION B IN FINAL CONFIGURATION.
- RECONNECT TEMP 15KV #2 TO INSIDE EAST END BREAKER. 58. INSTALL 15KV CROSSOVER FEEDERS SO THE INSIDE BREAKER OF ONE END IS CONNECTED TO THE OUTSIDE BREAKER OF THE OTHER END AND VICE
- VERSA. THIS WILL INVOLVE SWITCHING OUTAGES. LEAVE SUBSTATION B RUNNING ENTIRELY FROM TEMP 15KV #1 WITH TEMP 15KV #2 DE-ENERGIZED.

#### INSTALL TEMPORARY POWER FOR ELECTRICAL ROOM C

- 60. COORDINATE OUTAGE SCHEDULE FOR EQUIPMENT SUPPLIED BY SUBSTATION . EACH DOWNSTREAM CONNECTION REQUIRES THREE OUTAGES: FIRST OUTAGE TO CONFIGURE EXISTING SUBSTATION C AS SINGLE—ENDED. SUBSTATION, SECOND OUTAGE TO OFF-LOAD SUBSTATION C TO TEMPORARY POWER AND MEGGER TEST FEEDER; THIRD OUTAGE TO TRANSFER LOAD FROM
- TEMPORARY POWER TO NEW SUBSTATION C. 61. VERIFY PHASE ROTATION AT LOAD EQUIPMENT FOR EACH FEEDER SUPPLIED BY SUBSTATION C.
- 62. RELOCATE SWITCHBOARD FROM BREEZEWAY OUTSIDE OF ELECTRICAL ROOM B TO ELECTRICAL ROOM C
- DISCONNECT AND REMOVE 5KV CROSSOVER FEEDERS ABOVE SUBSTATION C CLOSE LEFT MAIN AND TIE BREAKERS; OPEN AND LOCK OUT RIGHT MAIN BREAKER.
- REMOVE RIGHT (WEST) END 5KV SWITCH AND TRANSFORMER FROM
- SUBSTATION C. 65. INSTALL ESSENTIAL C FRONT END: TRANSFORMER, SECONDARY MAIN AND INTERRUPTER BREAKER SECTIONS ONLY. DO NOT DISTURB EXISTING
- ESSENTIAL SWITCHGEAR. INSTALL TEMPORARY FEEDER FROM ESSENTIAL C FRONT END MAIN BREAKER
- TO TEMPORARY SWITCHBOARD. STAGE THE NEW ESSENTIAL C SWITCHGEAR SECTION TO BE INSTALLED LATER. 68. INSTALL PERMANENT FEEDER FROM ESSENTIAL C FRONT END TO ELECTRICAL
- ROOM C TAP BOX. ENERGIZE AND PERFORM FUNCTIONAL TEST OF TEMPORARY SYSTEM. DISCONNECT DOWNSTREAM DISTRIBUTION EQUIPMENT IN ELECTRICAL ROOM C FROM SUBSTATION C SWITCHGEAR. PROVIDE TEMPORARY FEEDS FROM
- SWITCHBOARD USING TYPE MC CABLE. MEGGER TEST FEEDERS FROM SUBSTATION C SWITCHGEAR. INDICATE
- FEEDERS THAT FAIL THE TEST. 72. INTERCEPT FEEDERS FROM SUBSTATION C SWITCHGEAR THAT LEAVE THE ELECTRICAL ROOM. SPLICE TO FEEDER CABLE IN EXISTING OR NEW PULL/SPLICE BOXES, USING TYPE MC CABLE.

### REMOVE SUBSTATION C

- 73. DISCONNECT 480V FEEDERS: REMOVE WIRE AND CONDUIT FOR OVERHEAD FEEDERS; COIL WIRE FOR BELOW-FLOOR LOAD FEEDERS AND BAG FOR RE-USE IF IN GOOD VISIBLE CONDITION AND PASSING THE MEGGER TEST. DISCONNECT SUPPLY FEEDERS AND REMOVE LEFT (EAST) END 5KV SWITCH
- AND TRANSFORMER FROM SUBSTATION C 75. DISCONNECT METER COMMUNICATION RS-485 CABLE AND STOW FOR
- RE-USE. 76. REMOVE SUBSTATION C 480V SWITCHGEAR IN REUSABLE CONDITION. PLUG

### INSTALL NEW SUBSTATION C

480V SWITCHGEAR.

UNUSED CONDUITS IN SLAB.

- 77. INSTALL 480V SWITCHGEAR AT SAME POSITION AS ORIGINAL GEAR. ALIGN WITH BELOW-SLAB RACEWAY ENTRIES AS BEST AS ACHIEVABLE EXTEND HOUSEKEEPING PAD ACROSS THE FRONT AREA OF THE LV SWITCHGEAR SO THE TOP POSITION IN A FOUR-HIGH SWITCHGEAR CUBICLE
- MEETS CODE. MINIMUM EXTENSION IS 42".
- EXTEND METER AND CONTROL WIRING FROM NEAREST ACCESS POINTS TO NEW SUBSTATION C. 80. INSTALL TRANSFORMERS AND PRIMARY BREAKER SECTIONS AT EACH END OF

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4

- 81. INSTALL 15KV CROSSOVER FEEDERS SO THE INSIDE BREAKER OF ONE END IS CONNECTED TO THE OUTSIDE BREAKER OF THE OTHER END AND VICE VERSA.
- 82. CONNECT EAST INSIDE BREAKER OF SUBSTATION C TEMPORARILY TO TEMP 15KV #2. CONNECT OTHER END IN MANHOLE ET1 TO TEMP 15KV #2 CABLES FROM BREAKER TD2.
- 83. ENERGIZE AND PERFORM FUNCTIONAL TEST OF SWITCHGEAR. 84. SWITCH THE LOAD AT SUBSTATION B TO RUN ENTIRELY FROM TEMP 15KV
- 85. INSTALL NEW FEEDER WIRE AND CONDUIT BETWEEN SUBSTATION C AND DOWNSTREAM EQUIPMENT IN ELECTRICAL ROOM C. REMOVE TEMPORARY
- WIRING BACK TO TEMPORARY SWITCHBOARD IN REUSABLE CONDITION. 86. INSTALL NEW FEEDER WIRE AND CONDUIT BETWEEN SUBSTATION C AND SPLICE POINTS FOR FEEDERS SERVING EQUIPMENT OUTSIDE OF ELECTRICAL ROOM C. REMOVE TEMPORARY SPLICES; REMOVE TEMPORARY WIRING BACK TO SWITCHBOARD IN REUSABLE CONDITION. SPLICE PERMANENT SECTIONS
- 87. NOT USED. 88. EXTEND TEMP 15KV #1 FROM ROOM C TAP BOX TO OTHER INSIDE BREAKER
- OF SUBSTATION C. SWITCH SUBSTATION C TO RUN ON TEMP 15KV #1. 89. SWITCH SUBSTATION B LOAD FROM TEMP 15KV #2 TO TEMP 15KV #1. SHUT DOWN TEMP 15KV #2 AND DISCONNECT FROM SUBSTATION B. REMOVE TEMPORARY CONDUCTORS BETWEEN GENERATOR SWITCHGEAR ROOM TAP BOX AND MANHOLE ET1.
- 90. REMOVE FEEDER BETWEEN TEMPORARY SWITCHBOARD AND ESSENTIAL C FRONT END. RETAIN SWITCHBOARD FOR RE-USE.

#### EXTEND EAST CAMPUS SERVICE YARD TO SOUTH

TOGETHER FOR EACH FEEDER.

- 91. INSTALL SOUTH HALF OF NEW SERVICE YARD THAT IS OUTSIDE OF THE EXISTING SERVICE YARD WALL. PROVIDE SOUTH TRANSFORMER PAD.
- INSTALL OIL-WATER SEPARATOR SOUTH OF NEW YARD PERIMETER. 92. INSTALL SOUTH VISTA SWITCH VAULT AND SERVICE DUCT BANK TO SCL MANHOLE. LEAVE TWO DUCTS IN SERVICE DUCT BANK STUBBED FOR
- CONNECTION TO NORTH VISTA SWITCH. 93. INSTALL MANHOLE S1 IN SW CORNER NEAR PAD FOR SOUTH TRANSFORMER INSTALL DUCT BANK SECTION TOWARDS EXISTING YARD. DRAIN MANHOLE
- SUMP TO OIL-WATER SEPARATOR (PUMP AS REQUIRED). 94. INSTALL INTERCONNECTING DUCTS FROM SWITCH TO TRANSFORMER AND
- FROM MANHOLE S1 TO TRANSFORMER. INSTALL YARD SERVICES ELECTRICAL PANEL ON EAST WALL. PROVIDE THREE LOW VOLTAGE RACEWAYS TO THE ENERGY PLANT. YARD PANEL POWER WILL COME FROM ESSENTIAL POWER MCC QMCC-A1 VIA TRANSFORMER AND ENCLOSED BREAKER. PROVIDE POWER FAIL RELAY IN YARD PANEL AND
- CONNECT TO ENERGY PLANT MONITORING SYSTEM. 96. INSTALL MANHOLE ACCESSORIES CIRCUIT FROM YARD PANEL TO MANHOLE
- 97. INSTALL RACEWAY FOR MANHOLE ACCESSORIES CIRCUIT FROM YARD PANEL TO NORTH LIMIT OF YARD CONSTRUCTION, FOR EXTENSION TO MANHOLE N1 DURING YARD COMPLETION.

#### REPLACE SOUTH SERVICE TRANSFORMER

- 98. TRANSFER SUBSTATIONS A, B AND C TO 5KV FEEDERS SUPPLIED BY NORTH HALF MAIN SWITCHGEAR. RUN ENTIRE SYSTEM FROM NORTH SIDE. LOCK OUT TIE BREAKER IN OPEN POSITION.
- 99. SHUT DOWN SOUTH HALF MAIN SWITCHGEAR AT MAIN BREAKER. 100. SCL DE-ENERGIZES SOUTH SERVICE AND REMOVES SCL EQUIPMENT AT
- SOUTH END OF MAIN SWITCHGEAR. 101. SCL COORDINATES TEMPORARY DE-ACTIVATION OF SOUTH UTILITY METER ON ENERGY PLANT WALL AND REMOVAL OF INPUT CONNECTIONS TO SOUTH MAIN
- SWITCHGEAR INSIDE. 102. REMOVE SOUTH END OF MAIN SWITCHGEAR AND FEEDER TO SOUTH
- 103. SCL TO COORDINATE INSTALLATION OF NEW 15KV EUSERC CABINET AND
- TRANSITION SECTION AT SOUTH END OF MAIN SWITCHGEAR PAD. 104. SCL REMOVES TRANSFORMER AND OTHER OUTSIDE EQUIPMENT ON SOUTH
- 105. PROVIDE CONSTRUCTION BARRIER SEPARATING NORTH HALF OF EXISTING
- SERVICE YARD FROM SOUTH HALF. 106. REMOVE SOUTH HALF OF ORIGINAL SERVICE YARD.
- 107. EXTEND NEW SERVICE YARD NORTH TO CONSTRUCTION BARRIER.
- 108. PROVIDE NORTH VISTA SWITCH VAULT AND EXTEND SERVICE DUCTS TO NORTH VAULT. PROVIDE NEW NORTH TRANSFORMER CONDUIT STUBS FROM VAULT TO CONSTRUCTION BARRIER.
- 109. SAWCUT SOUTH DUCT BANK TO ENERGY PLANT, REMOVE CONDUIT STUB-UPS AND EXTEND TO CONNECT WITH SOUTH YARD DUCT BANK FROM MANHOLE
- 110. PROVIDE TEMPORARY SEPARATION FENCE ACROSS NEW YARD NORTH OF VISTA SWITCH PADS. YARD AREA SOUTH OF FENCE BECOMES SCL
- 111. SCL INSTALLS SOUTH TRANSFORMER AND BOTH VISTA SWITCHES 112. SCL INSTALLS NEW 26KV FEEDER BETWEEN SOUTH SWITCH AND
- 113. SCL COORDINATES INSTALLATION OF NEW 15KV FEEDER BETWEEN TRANSFORMER AND SOUTH EUSERC CABINET IN MAIN SWITCHGEAR ROOM. 114. SCL COORDINATES CONNECTION FROM EUSERC CABINET TO EXISTING SOUTH

5

METER ON ENERGY PLANT EXTERIOR WALL. 115. SCL INSTALLS 26KV SUPPLY FEEDER TO SOUTH VISTA SWITCH, ENERGIZES AND TESTS.

## CONNECT TEMPORARY FEEDERS TO NEW SERVICE

- 116. COORDINATE SHORT OUTAGE FOR EQUIPMENT SUPPLIED BY SUBSTATION (
- AND SUBSTATION C 117. OPEN ALL PRIMARY BREAKERS IN SUBSTATION B AND SUBSTATION C.
- 118. INSTALL TEMPORARY #4/O LOAD-SIDE CONNECTION WITH TEMPORARY TRANSITION SECTION, FROM NEW SOUTH END EUSERC SECTION IN MAIN SWITCHGEAR ROOM TO EXTERIOR STRUCTURE CONTAINING TD1/TD2 VIA
- MANHOLE ET1. 119. REMOVE TEMPORARY 5KV-15KV TRANSFORMER AND SUPPLY FEEDER BACK TO MAIN SWITCHGEAR ROOM. RETURN TRANSFORMER TO ORIGINAL WEST CAMPUS EQUIPMENT PAD.
- 120. COMPLETE TEMPORARY SERVICE FEEDER INTO LINE SIDE OF TD1/TD2. 121. ENERGIZE AND VERIFY CORRECT OPERATION FROM NEW SCL SERVICE TO
- LINE SIDE OF PRIMARY BREAKERS AT SUBSTATION B AND SUBSTATION C. 122. CLOSE PRIMARY BREAKERS IN SUBSTATION B AND SUBSTATION

123. SUBSTATION B AND SUBSTATION C LOADS ARE NOW ISOLATED FROM MAIN

## CONTINUED ON SHEET ES004

5KV SWITCHGEAR IN ENERGY PLANT.

#### **GENERAL NOTES:**

THE FOLLOWING SEQUENCE PRESENTS SUGGESTED STEPS FOR REPLACING THE ELECTRICAL SWITCHGEAR WHILE MAINTAINING SERVICE TO THE MEDICAL CENTER. THE EXACT SEQUENCE SHALL BE AS DETERMINED BY THE CONTRACTOR. REFER TO SPECIFICATIONS SECTIONS 01 32 16.13, NETWORK ANALYSIS SCHEDULES - MAJOR PROJECTS, FOR THE PROJECT SCHEDULE DEVELOPMENT REQUIREMENTS.

#### BASE PROJECT - UPGRADE NORMAL POWER

ESSENTIAL 'C' 15KV BREAKER SECTION, TRANSFORMER AND SECONDARY MAIN BREAKER ARE USED FOR TEMPORARY POWER IN ELECTRICAL ROOM C DURING REPLACEMENT OF UNIT SUBSTATION 'C'. EQUIPMENT IS LEFT IN PLACE AFTER TEMPORARY CONSTRUCTION PHASE.

## BID OPTION 2 - UPGRADE ESSENTIAL POWER

ESSENTIAL 'C' LOW VOLTAGE SWITCHGEAR IS STAGED BEFORE NEW UNIT SUBSTATION 'C' IS INSTALLED FOR BASE PROJECT.

### BID OPTION 5 - REPLACE TRANSFER SWITCHES

TRANSFER SWITCH REPLACEMENT TO BE COORDINATED WITH SHUTDOWN OF EXISTING TRANSFER SWITCH. SEE INDIVIDUAL UNIT SUBSTATION REPLACEMENT SECTIONS.

AMENDMENT DRAWING

SUPERSEDES ES003 Project Title Drawing Title **Project Number** CONSULTANTS: Office of SEQUENCE OF CONSTRUCTION 663-15-102 VA PUGET SOUND HEALTH CARE SYSTEM NORMAL POWER SYSTEM UPGRADE Construction UPGRADE SEATTLE ELECTRICAL SÄZÄN **Building Number** 100 DISTRIBUTION FROM 5kV TO 15kV and Facilities GROUP Approved: Project Director **Drawing Number** Management 600 Stewart St., Ste 1400 1660 South Columbian Way, Seattle, WA 98108 Seattle, Washington 98101 **ES003R** Checked Drawn Tel 206.267.1700 VAPAHCS PLANNING AND ENGINEERING Department of Veterans Affairs Department of 04-01-16 Fax 206.267.1701 K.ANDERSON | A.WOOLF 02-25-2016 Dwg. -- of --SAZAN # 269-1507

## SUGGESTED SEQUENCE OF CONSTRUCTION - UPGRADE NORMAL POWER SYSTEM (CONT.)

#### NORMAL POWER SYSTEM UPGRADE (CONT'D FROM SHEET ES003)

## CONFIGURE TEMPORARY POWER FOR SUBSTATION A LOADS 124. COORDINATE OUTAGE SCHEDULE FOR EQUIPMENT SUPPLIED BY

SUBSTATION A. EACH DOWNSTREAM CONNECTION REQUIRES TWO OUTAGES: FIRST OUTAGE TO OFF-LOAD EXISTING SUB TO TEMPORARY POWER AND MEGGER TEST FEEDER; SECOND OUTAGE TO TRANSFER LOAD FROM TEMPORARY POWER TO NEW SUB. NOTE: MEGGER TESTS APPLICABLE TO SUBSTATION A ONLY.

125. VERIFY PHASE ROTATION AT LOAD EQUIPMENT FOR EACH FEEDER
SUPPLIED BY SUBSTATION A.

6. FABRICATE TEMPORARY POWER CENTER AT SOUTH END OF ENE PLANT, USING NEW SUBSTATION A RIGHT END TRANSFORMER, TEMPORARY 15KV FUSED SWITCH AND OLD SUBSTATION C SWITCHGEAR. [BID OPTION 2 — USE ESSENTIAL 'B' 15KV BREAKER SECTION INSTEAD OF FUSED SWITCH.]

127. INSTALL JUMPER FEEDER BETWEEN LINE LUGS OF LEFT MAIN BREAKER AND LINE LUGS OF RIGHT MAIN BREAKER IN OLD SUBSTATION C SWITCHGEAR.

128. EXTEND FEEDER TEMP 15KV #2 FROM MANHOLE ET1 TO 15KV BREAKER AT TEMPORARY POWER CENTER. NOTE: OTHER FEEDERS IN MANHOLE ET1 CARRY ALL EAST CAMPUS LOADS.

129. LOCK OUT TIE BREAKER IN TEMPORARY SWITCHGEAR. ENERGIZE AND PERFORM FUNCTIONAL TEST OF TEMPORARY SYSTEM.

130. INSTALL TEMPORARY DISTRIBUTION PANEL IN REACTOR ROOM.

INSTALL FEEDER FROM TEMPORARY POWER CENTER.

133. RUN SELECTED TEMPORARY FEEDERS TO SUBSTATION A ENERGY PLANT LOADS FROM REACTOR ROOM TEMPORARY PANEL.

134. RUN REMAINING TEMPORARY FEEDERS TO SUBSTATION A ENERGY

PLANT LOADS AND TO BUILDING 36 FEEDER PULL/SPLICE BOX FROM TEMPORARY POWER CENTER.

135. SUBSTATION A IS NOW ISOLATED FROM MAIN 5KV SWITCHGEAR.

#### REMOVE SUBSTATION A AND MAIN SWITCHGEAR

136. SCL DE-ENERGIZES NORTH SERVICE AND REMOVES TRANSFORMER, OTHER EQUIPMENT.

137. REMOVE 5KV SUBSTATION A CROSSOVER FEEDERS AND SUPPLY FEEDERS TO MAIN SWITCHGEAR.

ELECTRICAL ROOM B AND TO ELECTRICAL ROOM C.

139. REMOVE STUB END OF TEMPORARY FEEDER 2-4.

140. DISCONNECT 480V FEEDERS: REMOVE WIRE AND CONDUIT FOR

OVERHEAD FEEDERS; COIL WIRE FOR BELOW—FLOOR LOAD
FEEDERS AND BAG FOR RE—USE IF IN GOOD VISIBLE CONDITION
AND PASSING THE MEGGER TEST.

141. DISCONNECT METER COMMUNICATION RS-485 CABLE AND STOW FOR RE-USE. REMOVE SUBSTATION A. PLUG UNUSED CONDUITS IN SLAB.

142. DISCONNECT METER COMMUNICATION RS-485 CABLE AND STOW FOR RE-USE. REMOVE MAIN SWITCHGEAR. PLUG UNUSED CONDUITS IN SLAB.

143. MODIFY REACTOR ROOM DOOR. REMOVE REACTOR IN REACTOR

144. REMOVE REMAINING PORTION OF FEEDER 2-4 FROM REACTOR TO BUILDING 28/89. RETAIN CONDUITS IN TUNNEL AND WEST D&T BUILDING FOR RE-USE.

### INSTALL NEW MAIN SWITCHGEAR - TEMPORARY PHASE

145. INSTALL NEW 15KV MAIN SWITCHGEAR NORTH AND CENTER SECTIONS TO SOUTH TIE BREAKER. PROVIDE TEMPORARY TRANSITION SECTION ON OPEN END OF SOUTH TIE BREAKER

SECTION.

146. SET SOUTH HALF SWITCHGEAR SECTIONS ON SUBSTATION A PAD.

PROVIDE TEMPORARY TRANSITION SECTION ON OPEN END OF MAIN BREAKER SECTION.

147. INSTALL TEMPORARY JUMPER FEEDER BETWEEN TRANSITION

SECTIONS.

148. CONNECT CONTROL POWER FROM DC SUPPLY TO NORTH AND CENTER SECTIONS. EXTEND STOWED METER WIRING TO NEW SWITCHGEAR.

149. JUMPER CONTROL POWER TO SOUTH SECTIONS AT TEMPORARY

150. TEST SWITCHGEAR CONTROL FUNCTIONALITY.

151. PROVIDE 13,800V TEST SUPPLIES AT LINE SIDE OF NORTH MAIN BREAKER AND LINE SIDE OF SOUTH MAIN BREAKER. TEST SWITCHGEAR METER AND RELAY FUNCTIONALITY. REMOVE TEST

152. LOCK NORTH TIE BREAKER OPEN. REMOVE JUMPER FEEDER,
JUMPER CONTROL POWER AND TRANSITION SECTIONS. REMOVE
SOUTH SECTIONS FROM SUBSTATION A PAD AND STORE NEXT TO
SOUTH EUSERC CABINET.
153. INSTALL NORTH END EUSERC ON NEW MAIN SWITCHGEAR.

## REPLACE NORTH SERVICE TRANSFORMER AND FINISH SERVICE YARD 154. SCL REMOVES 26KV FEEDER FROM NORTH SERVICE TRANSFORMER

TO SCL VAULT. SCL COORDINATES REMOVAL OF FEEDER BETWEEN TRANSFORMER AND 5KV MAIN SWITCHGEAR. SCL REMOVES NORTH SERVICE TRANSFORMER.

155. REMOVE REMAINING SECTION OF EXISTING YARD AND

CONSTRUCTION BARRIER.

156. SAWCUT NORTH DUCT BANK TO ENERGY PLANT AND REMOVE
CONDUIT STUB-UPS. INSTALL MANHOLE N1 AND EXTEND DUCT
BANK TO MANHOLE

157. COMPLETE NEW YARD PERIMETER AND INTERIOR. COORDINATE
 WITH SCL TO REMOVE SEPARATION FENCE.
 158. SCL INSTALLS NORTH TRANSFORMER.

159. SCL COORDINATES INSTALLATION OF NEW 15KV FEEDER BETWEEN TRANSFORMER AND NORTH EUSERC CABINET IN MAIN SWITCHGEAR ROOM.

160. SCL COORDINATES CONNECTION FROM EUSERC CABINET TO
 EXISTING NORTH METER ON ENERGY PLANT EXTERIOR WALL.
 161. SCL INSTALLS 26KV SUPPLY FEEDER TO NORTH VISTA SWITCH,
 AND BETWEEN VISTA SWITCH AND NEW TRANSFORMER. SCL

ENERGIZES AND TESTS.

162. VERIFY VOLTAGE AT NORTH MAIN BREAKER OF NEW MAIN SWITCHGEAR AND CLOSE MAIN.

## CONNECT SUBSTATION B AND BUILDING 28/89 TO NEW MAIN SWITCHGEAR 163. REPLACE PADMOUNT 500KVA 4160-480Y/277V TRANSFORMER

NORTH OF DATA CENTER BUILDING WITH 500KVA

13.8KV-480Y/277V PADMOUNT TRANSFORMER.

164. MEGGER TEST EXISTING 480V FEEDER INTO BUILDING 28/89, LEAVE FEEDER DISCONNECTED AT TRANSFORMER.

165. ROUTE SINGLE 15KV FEEDER IN ORIGINAL 5KV RACEWAY FROM PADMOUNT TRANSFORMER TO MANHOLE A1 OUTSIDE ELECTRICAL ROOM B.

166. INSTALL NORTH 15KV FEEDER FROM NEW MAIN SWITCHGEAR NORTH BREAKER TO ELECTRICAL ROOM B VIA ORIGINAL DUCT

167. INSTALL SOUTH 15KV FEEDER FROM NEW MAIN SWITCHGEAR
SOUTH BREAKER TO MANHOLE A1 OUTSIDE ELECTRICAL ROOM B.
168. CONFIGURE EACH FEEDER IN MANHOLE A1 WITH DEAD BREAK
ELBOWS. TERMINATE DATA CENTER FEEDER WITH A DEAD BREAK

ELBOW.

169. CONNECT NORTH FEEDER TO THE UNUSED INSIDE BREAKER IN

SUBSTATION B.
170. CONNECT THE DATA CENTER FEEDER TO SUBSTATION B NORTH

FEEDER IN MANHOLE A1.

171. TEST AND ENERGIZE FEEDER AND VERIFY CORRECT OPERATION TO TRANSFORMER SECONDARY AND TO SUBSTATION B BREAKER.

DE-ENERGIZE FEEDER AT MAIN SWITCHGEAR.

172. CONNECT 480V BUILDING SUPPLY FEEDER TO TRANSFORMER.

174. SWITCH CRITICAL LOAD IN BUILDING 28/89 TO GENERATOR. THEN

DISCONNECT TEMPORARY SUPPLY FEEDER AND CONNECT
PERMANENT FEEDER AT PANEL DP2.

175. ENERGIZE FEEDER AT MAIN SWITCHGEAR AND TEST OPERATION AT PANEL DP2, THEN SWITCH CRITICAL LOAD TO NORMAL.

175. SWITCH SUBSTATION B FROM TEMPORARY FEEDER TO NEW NORTH

FEEDER.

176. REMOVE TEMPORARY PANEL DP2 FEEDER AND EQUIPMENT BACK

## TO BUILDING 1 SUBSTATION 1A.

CONNECT SUBSTATION C TO NEW MAIN SWITCHGEAR

177. INSTALL NORTH 15KV FEEDER FROM NEW MAIN SWITCHGEAR
NORTH BREAKER TO ELECTRICAL ROOM C VIA ORIGINAL DUCT
BANK AND MANHOLES C1 AND C2 OUTSIDE OF MAIN SWITCHGEAR
ROOM AND ELECTRICAL ROOM C.

178. CONNECT NEW NORTH FEEDER TO NORTH BREAKER IN MAIN SWITCHGEAR. CONNECT OTHER END OF FEEDER TO THE UNUSED INSIDE BREAKER IN SUBSTATION C.

179. INSTALL SOUTH 15KV FEEDER FROM ELECTRICAL ROOM C TO MANHOLE C1 OUTSIDE MAIN SWITCHGEAR ROOM.

180. ENERGIZE AND TEST, THEN SWITCH SUBSTATION C FROM TEMPORARY FEEDER TO NEW NORTH FEEDER.

## REMOVE TEMPORARY FEEDERS FROM SUBSTATION B AND SUBSTATION C

181. DISCONNECT FEEDER TEMP 15kV #1 FROM SUBSTATION B.
CONNECT THE SOUTH PERMANENT FEEDER TO SAME BREAKER.

182. REMOVE FEEDER TEMP 15kV #1 FROM ELECTRICAL ROOM B TO

ELECTRICAL ROOM C TAP BOX.

183. REMOVE FEEDER TEMP 15kV #2 FROM ELECTRICAL ROOM B TO

TAP BOX IN TUNNEL.

184. DISCONNECT TEMPORARY FEEDER FROM SUBSTATION C. CONNECT

185. REMOVE TEMPORARY FEEDER FROM ELECTRICAL ROOM C TO MANHOLE ET1.

3

4

THE SOUTH PERMANENT FEEDER TO SAME BREAKER.

#### INSTALL NEW SUBSTATION A SWITCHGEAR

186. INSTALL NEW SUBSTATION A WITH ONE TRANSFORMER AND DUPLEX BREAKER AT NORTH END. CONNECT INSIDE BREAKER TO NEW MAIN SWITCHGEAR NORTH HALF, WITH NEW OVERHEAD ROUTE (5KV

187. INSTALL BUSWAY BETWEEN NORTH SUB-MAIN BREAKER AND SOUTH
SUB-MAIN BREAKER. PROVIDE CABLE TERMINATION BOX FOR
SWITCHBOARD NDPA-1 FEEDER. EXTEND FEEDER TO CABLE BOX.
188. INSTALL TEMPORARY JUMPER BETWEEN LINE SIDE OF NORTH MAIN
BREAKERS AND LINE SIDE OF SOUTH MAIN BREAKERS. ENERGIZE

JUMPER.

189. FOR UNDER-SLAB FEEDERS, CONNECT PROTECTED FEEDER WIRES

AND PERFORM FUNCTIONAL TEST OF SWITCHGEAR. REMOVE

TO BREAKERS IN NEW SWITCHGEAR

190. FOR ABOVE—SLAB FEEDERS, INSTALL NEW FEEDER WIRE AND CONDUIT BETWEEN SUBSTATION A AND SPLICE POINTS FOR FEEDERS SERVING EQUIPMENT OUTSIDE OF MAIN SWITCHGEAR ROOM. REMOVE TEMPORARY SPLICES; SPLICE PERMANENT SECTIONS TOGETHER FOR EACH FEEDER.

IN REUSABLE CONDITION.

193. DISCONNECT FEEDER SUPPLYING TEMPORARY PANEL IN REACTOR
ROOM, AT TEMPORARY POWER CENTER. STOW FOR RE-USE FROM
TEMPORARY GENERATOR. RETAIN PANEL FOR RE-USE.

194. SHUT DOWN TD2 AND TEMP 15KV #2. REMOVE TEMPORARY
CONNECTION TO SOUTH EUSERC CABINET IN MAIN SWITCHGEAR

195. DISMANTLE TEMPORARY POWER CENTER. MOVE TRANSFORMER TO SUBSTATION A SOUTH END. MOVE PRIMARY BREAKER TO ELECTRICAL ROOM B.

196. DISMANTLE TEMPORARY TD1/TD2 AND MOVE DUPLEX BREAKER SECTION TO SUBSTATION A SOUTH END.

#### COMPLETE INSTALLATION AT NEW MAIN SWITCHGEAR

197. COORDINATE WITH SCL TO DISCONNECT THE SOUTH EUSERC CABINET FROM THE SOUTH SERVICE FEEDER AND THE SOUTH UTILITY METER.

198. REMOVE EUSERC CABINET AND TRANSITION SECTION FROM PAD.199. INSTALL SOUTH SWITCHGEAR SECTIONS IN FINAL LOCATION NEXT TO SOUTH TIE BREAKER.

200. REPOSITION EUSERC CABINET AND TRANSITION SECTION IN FINAL

LOCATION AT END OF COMPLETED MAIN SWITCHGEAR.

201. COORDINATE WITH SCL TO RETERMINATE SOUTH FEEDER AND SOUTH UTILITY METER CONNECTIONS TO EUSERC CABINET.

202. SCL ENERGIZES AND TESTS. VERIFY VOLTAGE AT SOUTH MAIN BREAKER OF NEW MAIN SWITCHGEAR AND CLOSE MAIN.

#### COMPLETE SOUTH FEEDERS AT NEW MAIN SWITCHGEAR

203. INSTALL 15KV FEEDER FROM SOUTH SWITCHGEAR BREAKER TO MANHOLE A1 TO COMPLETE SOUTH FEEDER TO SUBSTATION B.

204. INSTALL 15KV FEEDER FROM SOUTH SWITCHGEAR BREAKER TO MANHOLE C1 TO COMPLETE SOUTH FEEDER TO SUBSTATION C. 205. INSTALL 15KV FEEDER FROM SOUTH SWITCHGEAR BREAKER TO

SOUTH INSIDE BREAKER AT SUBSTATION A.

206. INSTALL SUBSTATION A CROSSOVER FEEDER FROM SOUTH INSIDE BREAKER TO NORTH OUTSIDE BREAKER.

207. WITH VOLTAGE AT BOTH SUBSTATION B MAIN BREAKERS, OPEN TIE BREAKER AND CLOSE MAINS.

208. WITH VOLTAGE AT BOTH SUBSTATION C MAIN BREAKERS, OPEN TIE

BREAKER AND CLOSE MAINS. 209. TRANSFER SUBSTATION A LOAD TO SOUTH FEEDER FROM NEW MAIN SWITCHGEAR SOUTH HALF.

210. SHUT DOWN SUBSTATION A NORTH FEEDER, THEN INSTALL CROSSOVER FEEDER FROM NORTH INSIDE BREAKER TO SOUTH

OUTSIDE BREAKER.

211. ENERGIZE SUBSTATION A SOUTH FEEDER. OPEN TIE BREAKER AND VERIFY BOTH MAIN BREAKERS ARE CLOSED.

## END OF NORMAL POWER SYSTEM UPGRADE

SEE SHEET ES005 FOR ESSENTIAL POWER SYSTEM UPGRADE.

#### GENERAL NOTES:

THE FOLLOWING SEQUENCE PRESENTS SUGGESTED STEPS FOR REPLACING THE ELECTRICAL SWITCHGEAR WHILE MAINTAINING SERVICE TO THE MEDICAL CENTER. THE EXACT SEQUENCE SHALL BE AS DETERMINED BY THE CONTRACTOR. REFER TO SPECIFICATIONS SECTIONS 01 32 16.13, NETWORK ANALYSIS SCHEDULES — MAJOR PROJECTS, FOR THE PROJECT SCHEDULE DEVELOPMENT REQUIREMENTS.

#### BID OPTION 2 - UPGRADE ESSENTIAL POWER

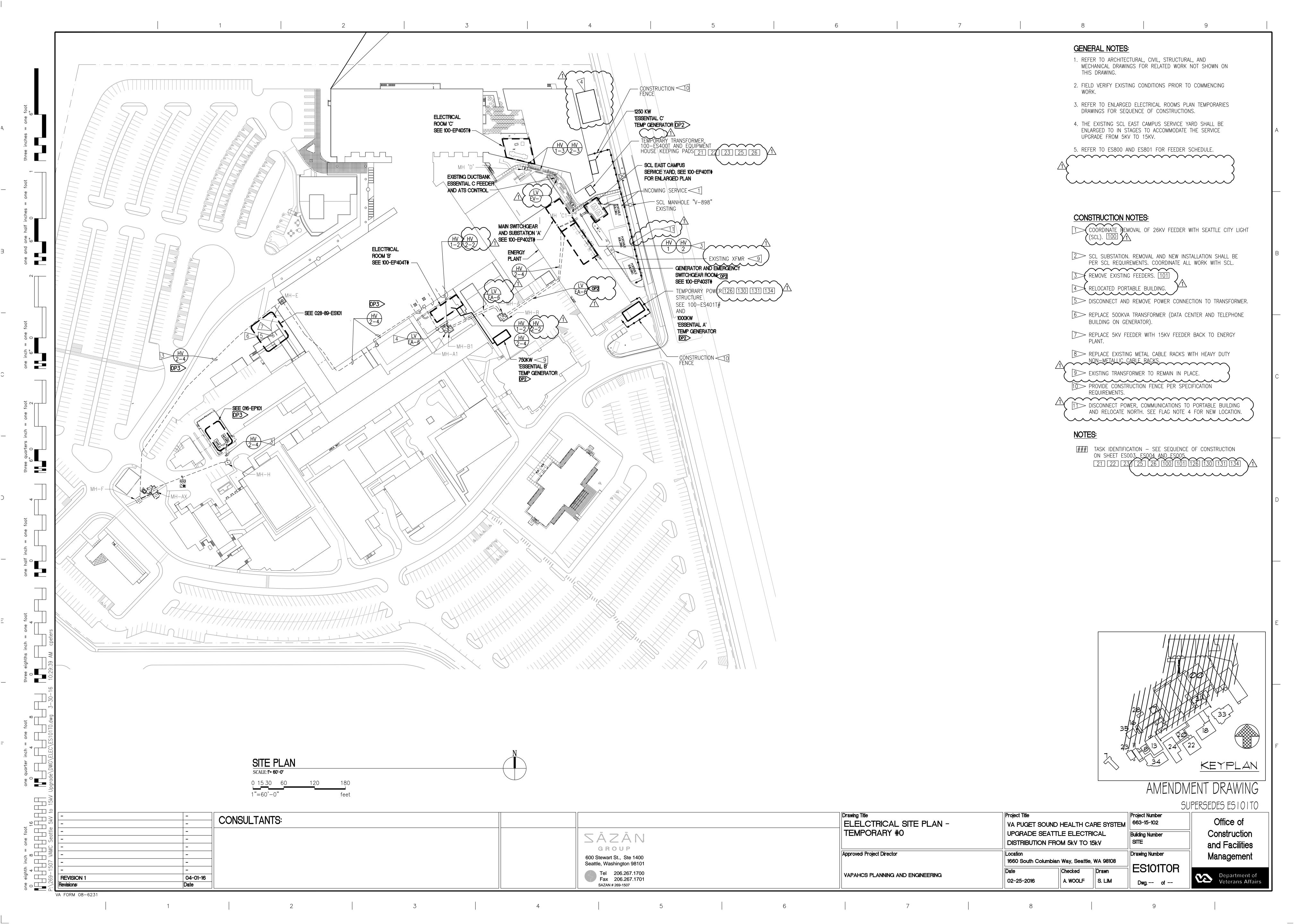
ESSENTIAL 'B' 15KV BREAKER SECTION IS USED AHEAD OF TRANSFORMER IN TEMPORARY 'A' POWER ASSEMBLY. SEPARATE TEMPORARY 15KV SWITCH IS NOT USED.

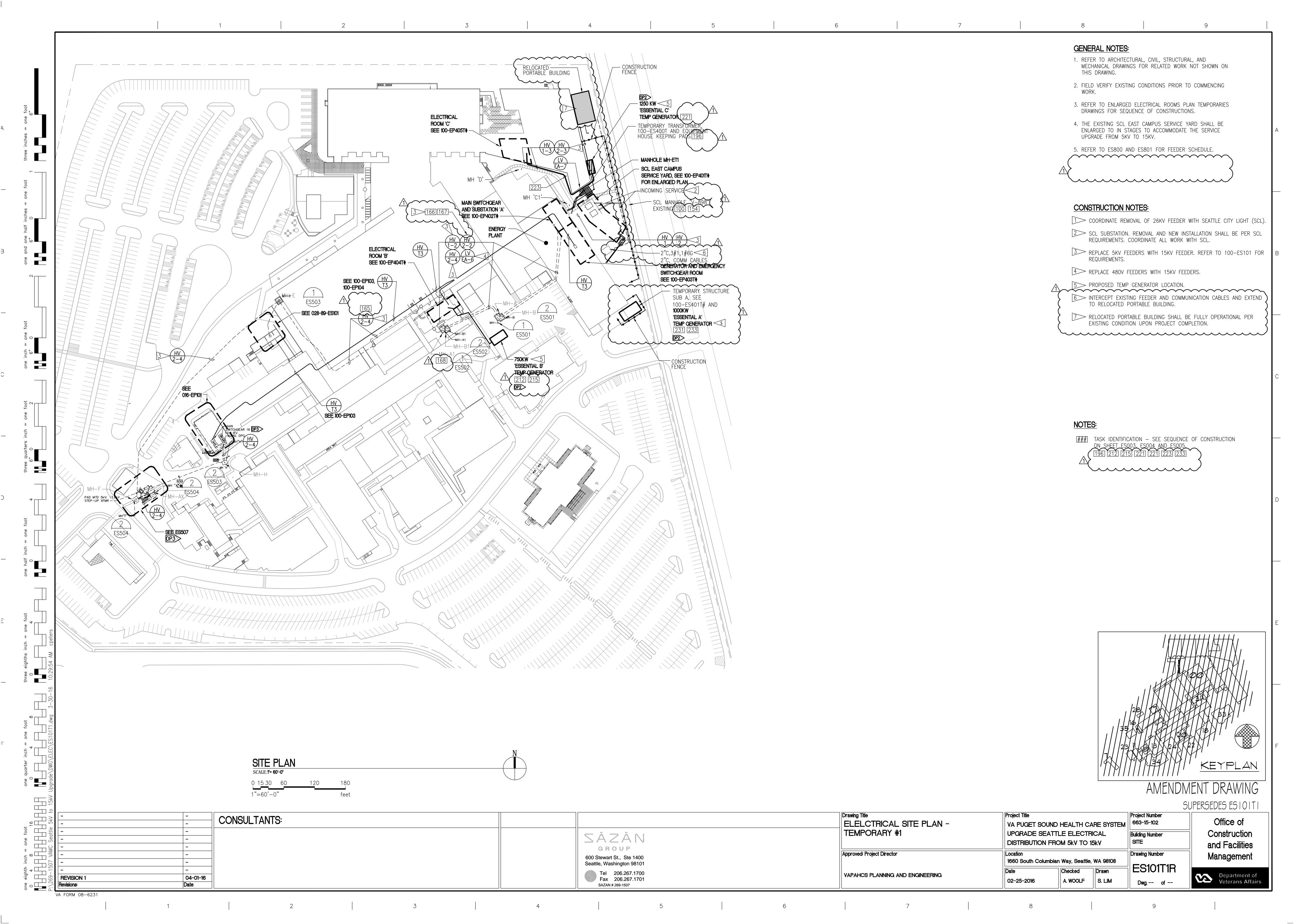
### BID OPTION 5 - REPLACE TRANSFER SWITCHES

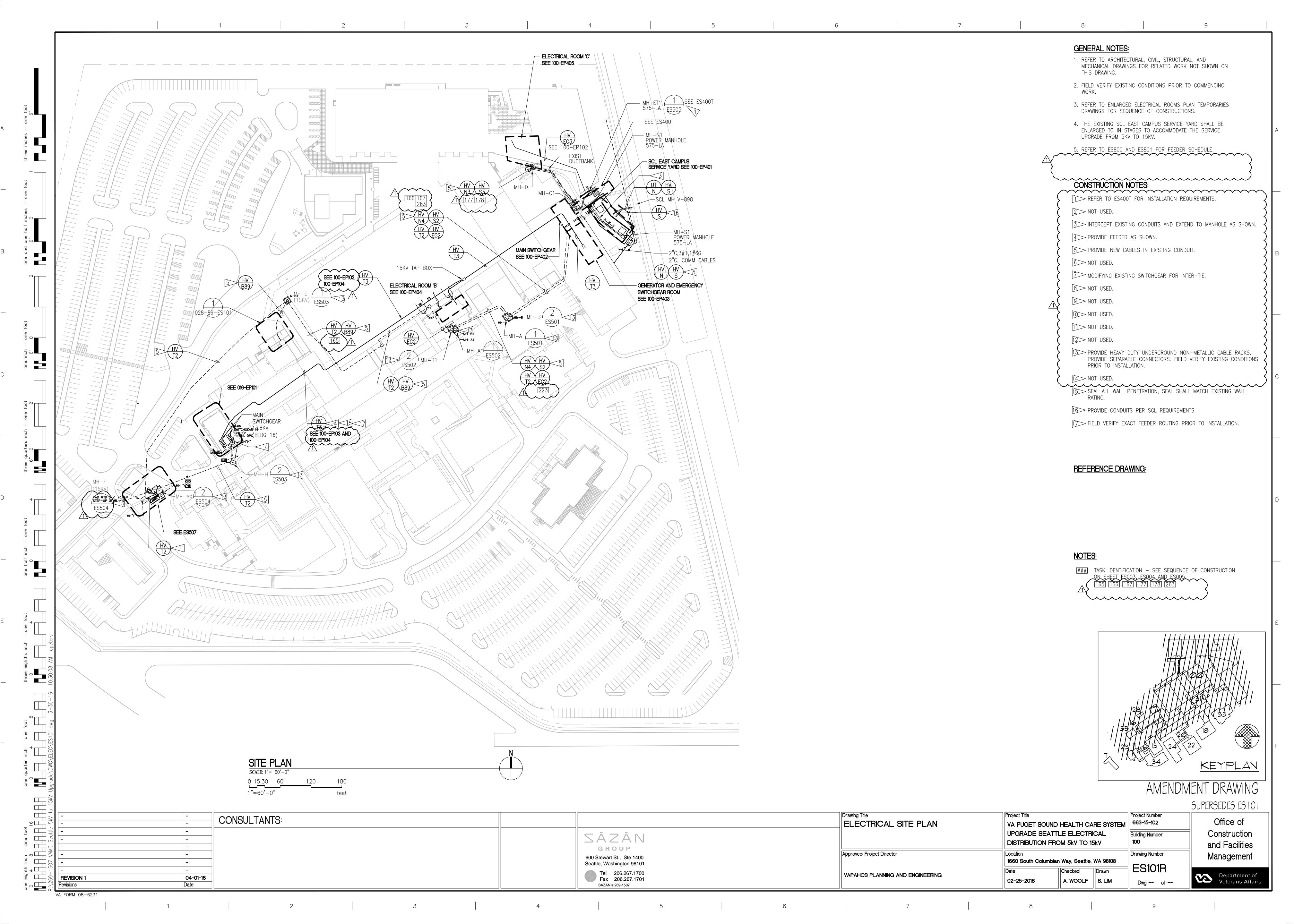
TRANSFER SWITCH REPLACEMENT TO BE COORDINATED WITH SHUTDOWN OF EXISTING TRANSFER SWITCH. SEE INDIVIDUAL UNIT SUBSTATION OR ESSENTIAL SWITCHGEAR REPLACEMENT SECTIONS.

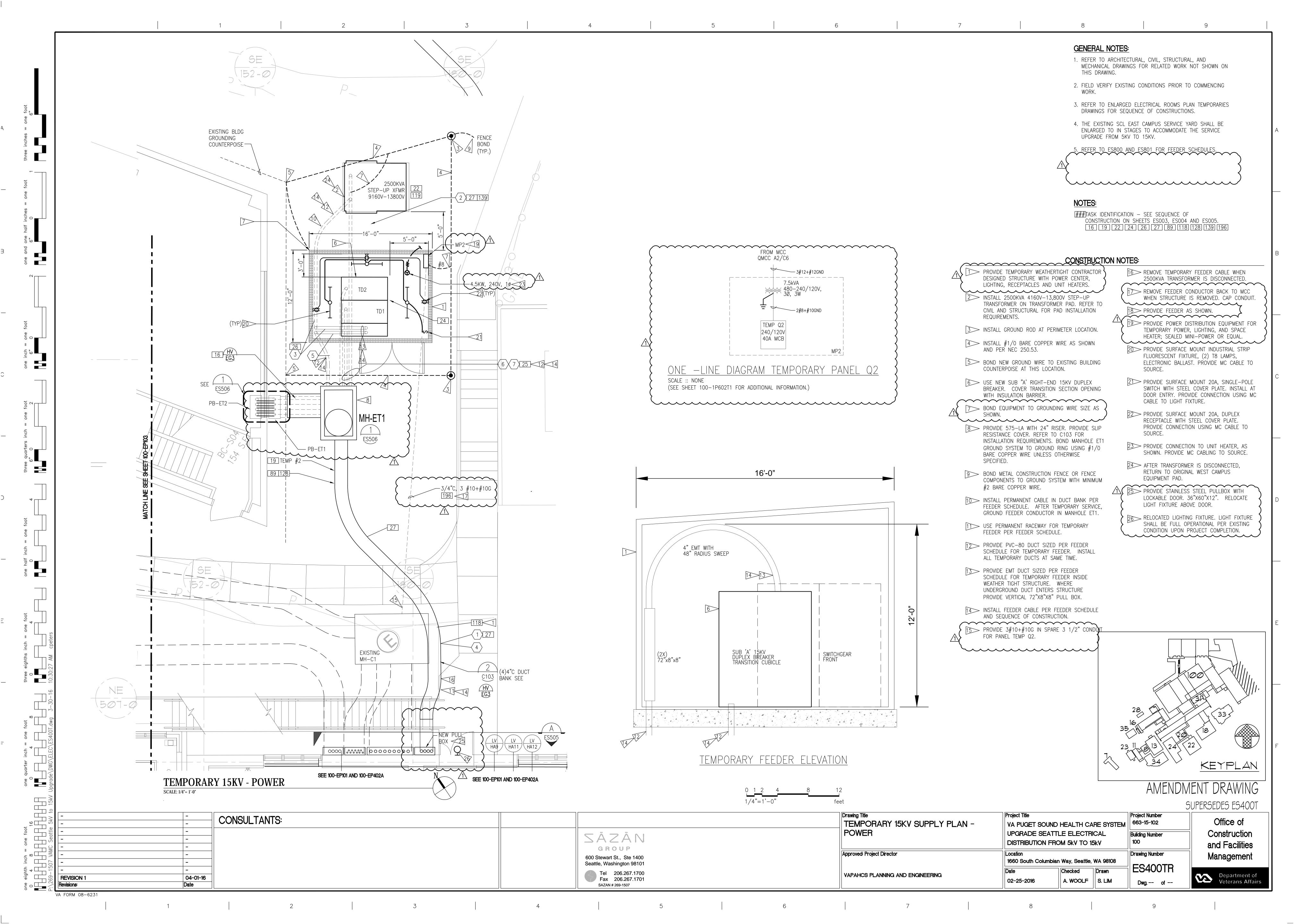
AMENDMENT DRAWING

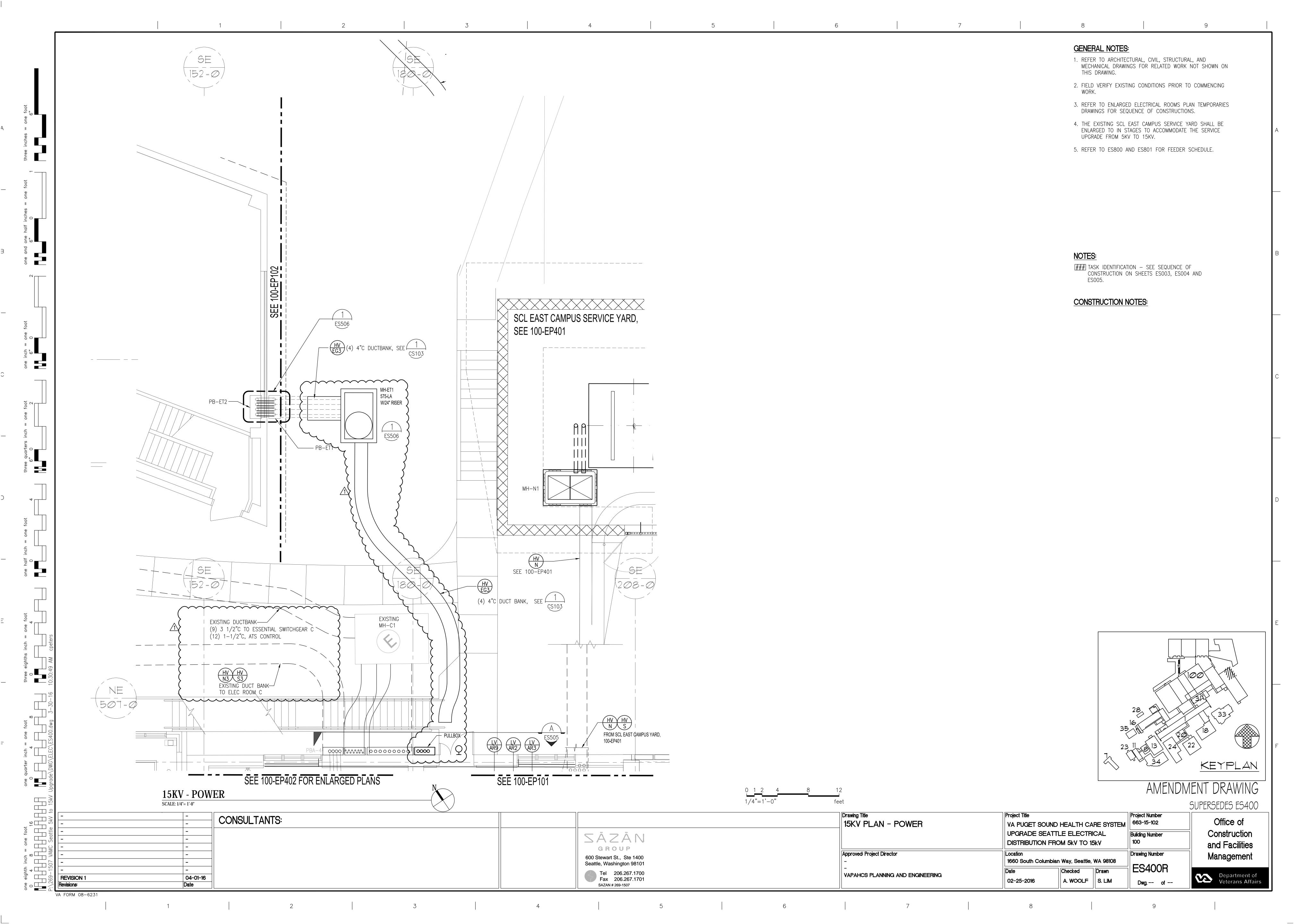
SUPERSEDES ES004 Project Title **Project Number** Drawing Title CONSULTANTS: Office of SEQUENCE OF CONSTRUCTION 663-15-102 VA PUGET SOUND HEALTH CARE SYSTEM NORMAL POWER SYSTEM UPGRADE Construction UPGRADE SEATTLE ELECTRICAL **Building Number** SÄZÄN 100 DISTRIBUTION FROM 5kV TO 15kV and Facilities GROUP Approved: Project Director Drawing Number Management 600 Stewart St., Ste 1400 1660 South Columbian Way, Seattle, WA 98108 Seattle, Washington 98101 **ES004R** Checked Drawn Tel 206.267.1700 VAPAHCS PLANNING AND ENGINEERING Department of Department of Veterans Affairs 04-01-16 Fax 206.267.1701 K.ANDERSON | A.WOOLF Dwg. -- of --SAZAN # 269-1507

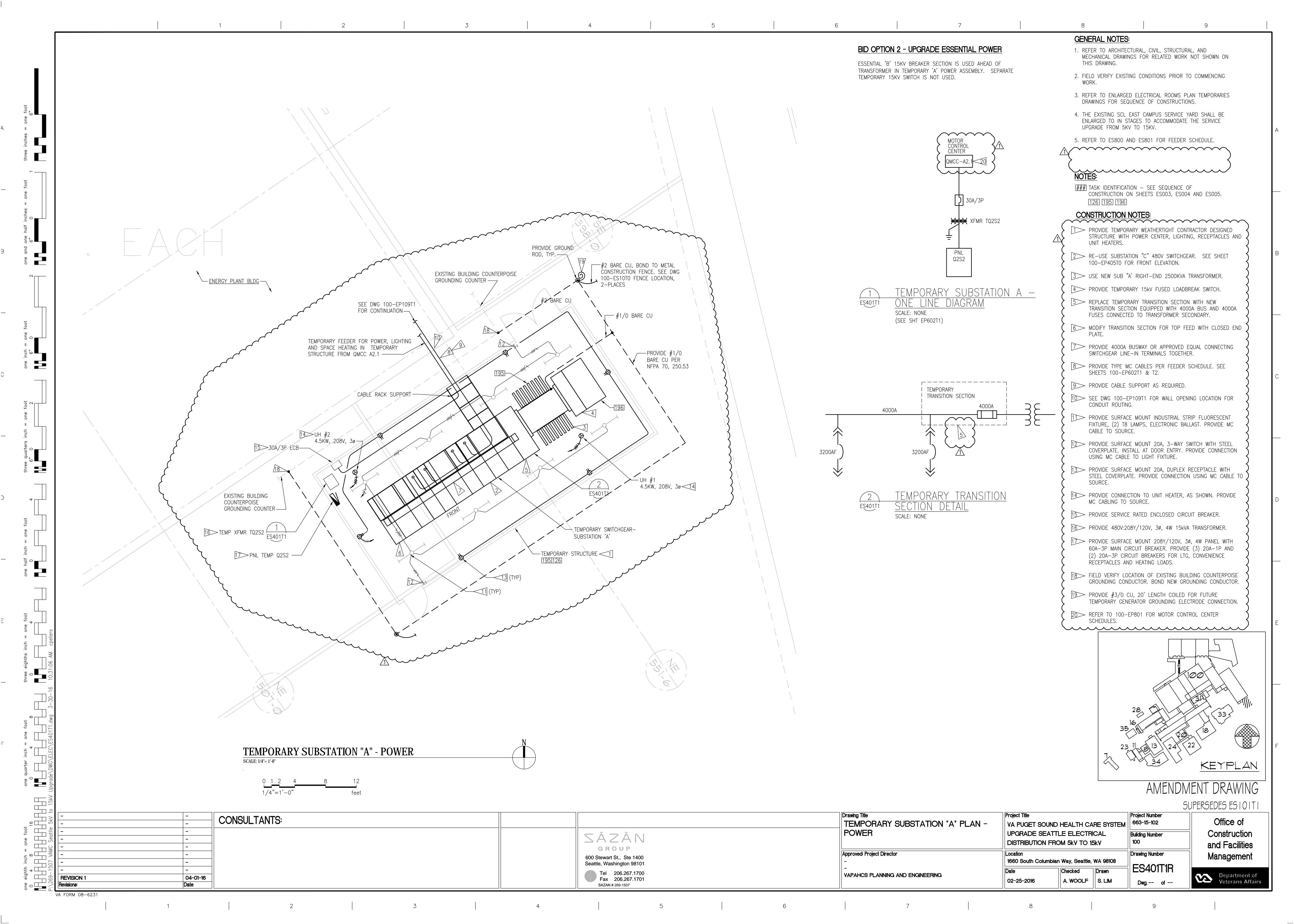


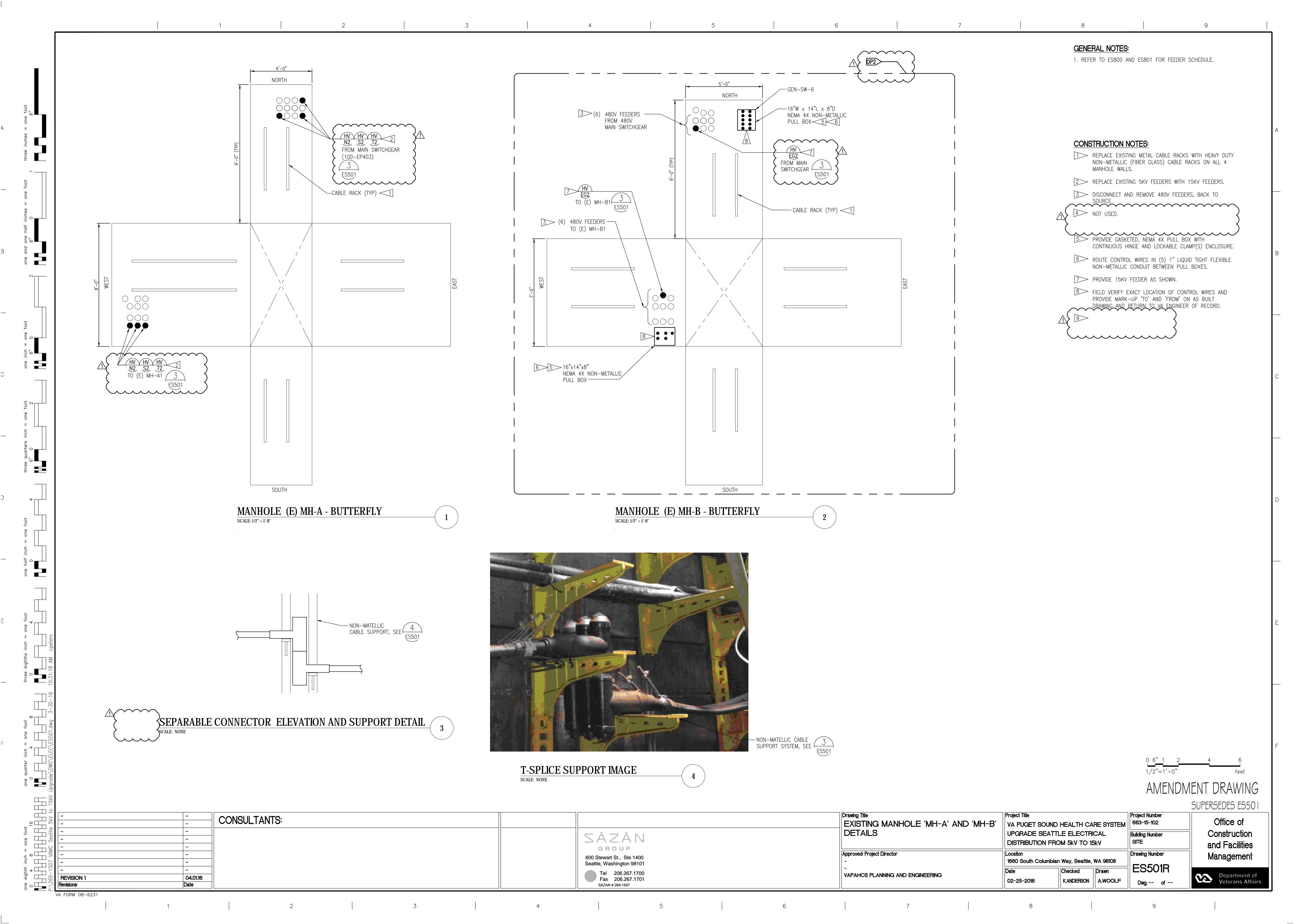


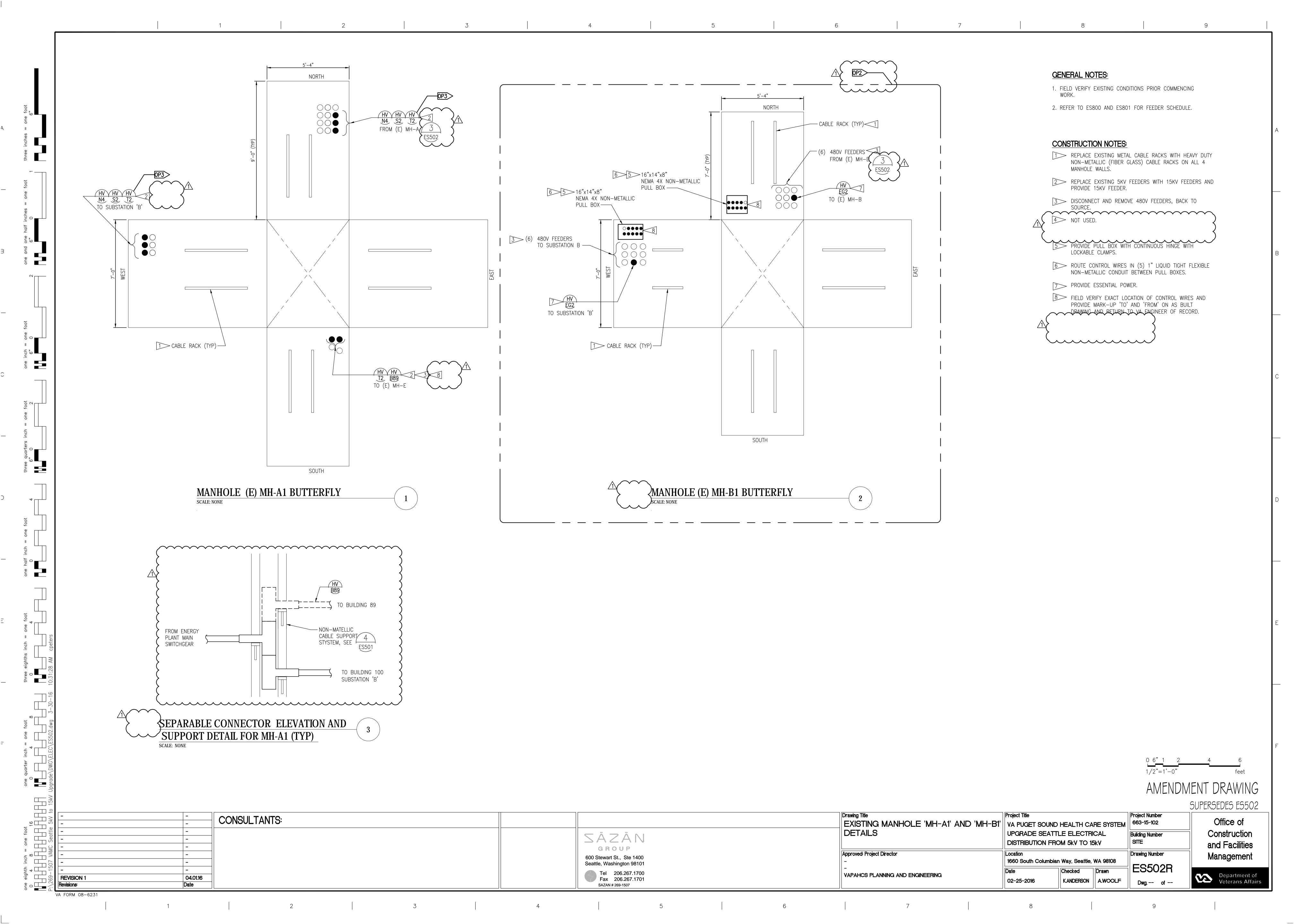


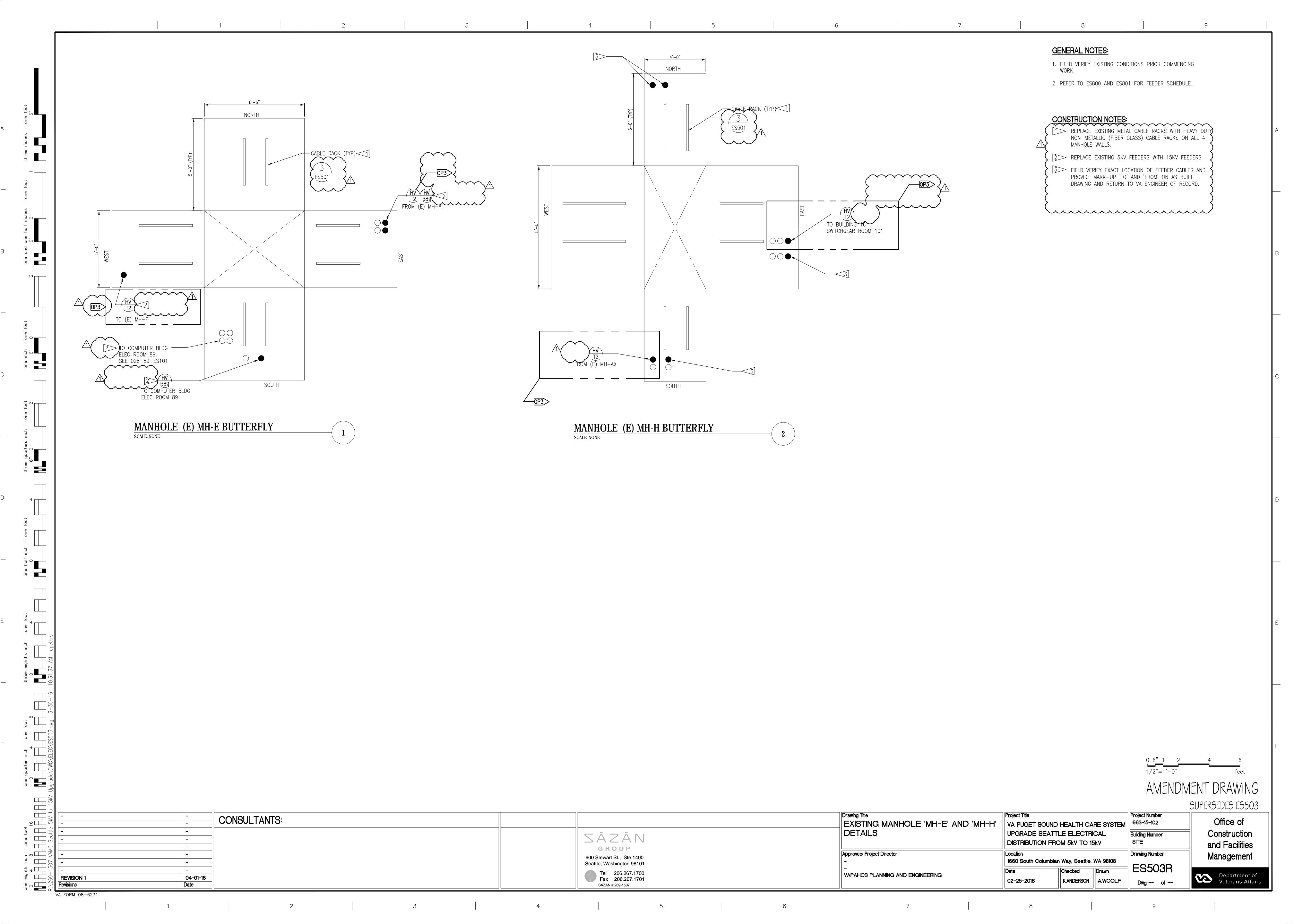


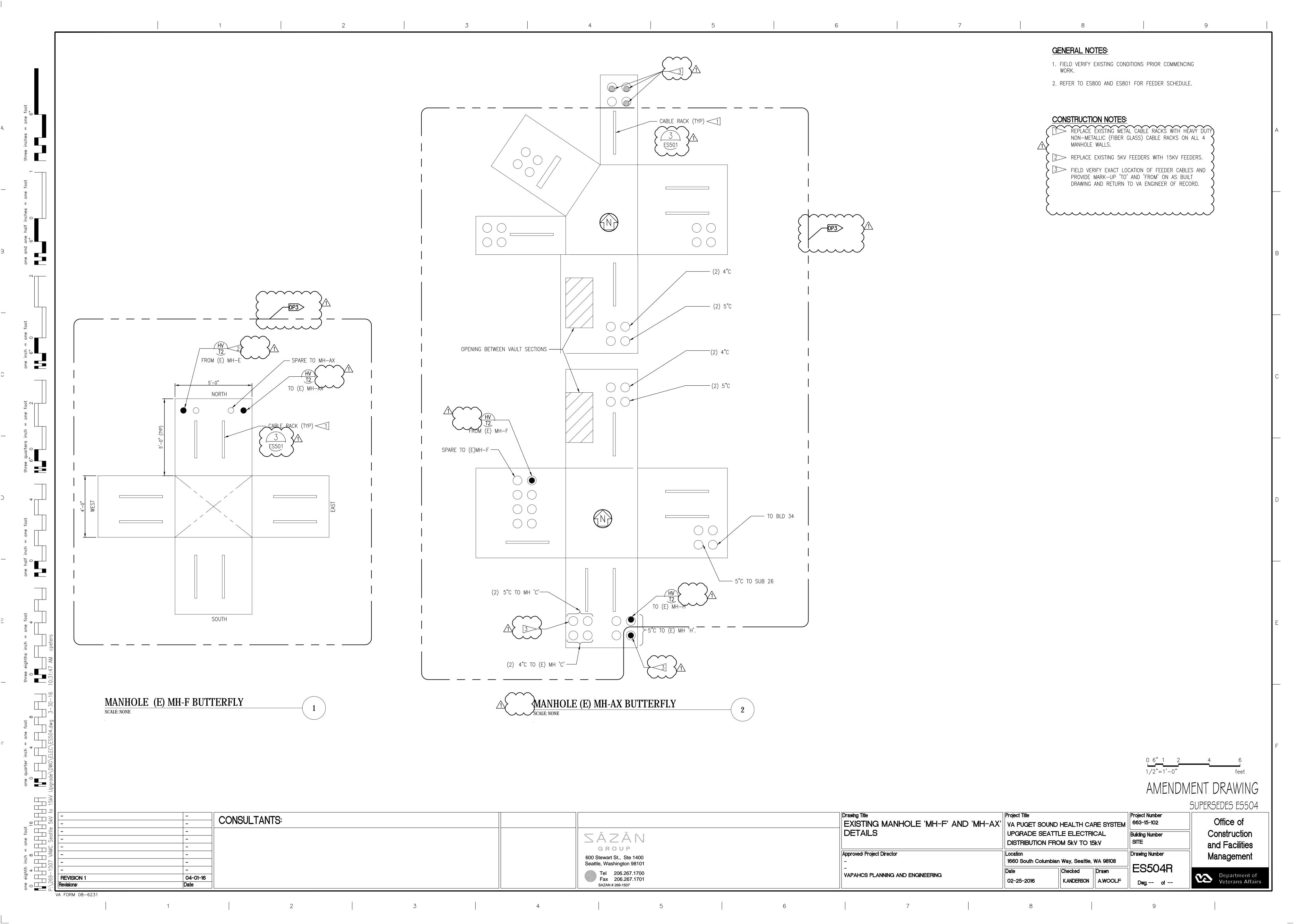


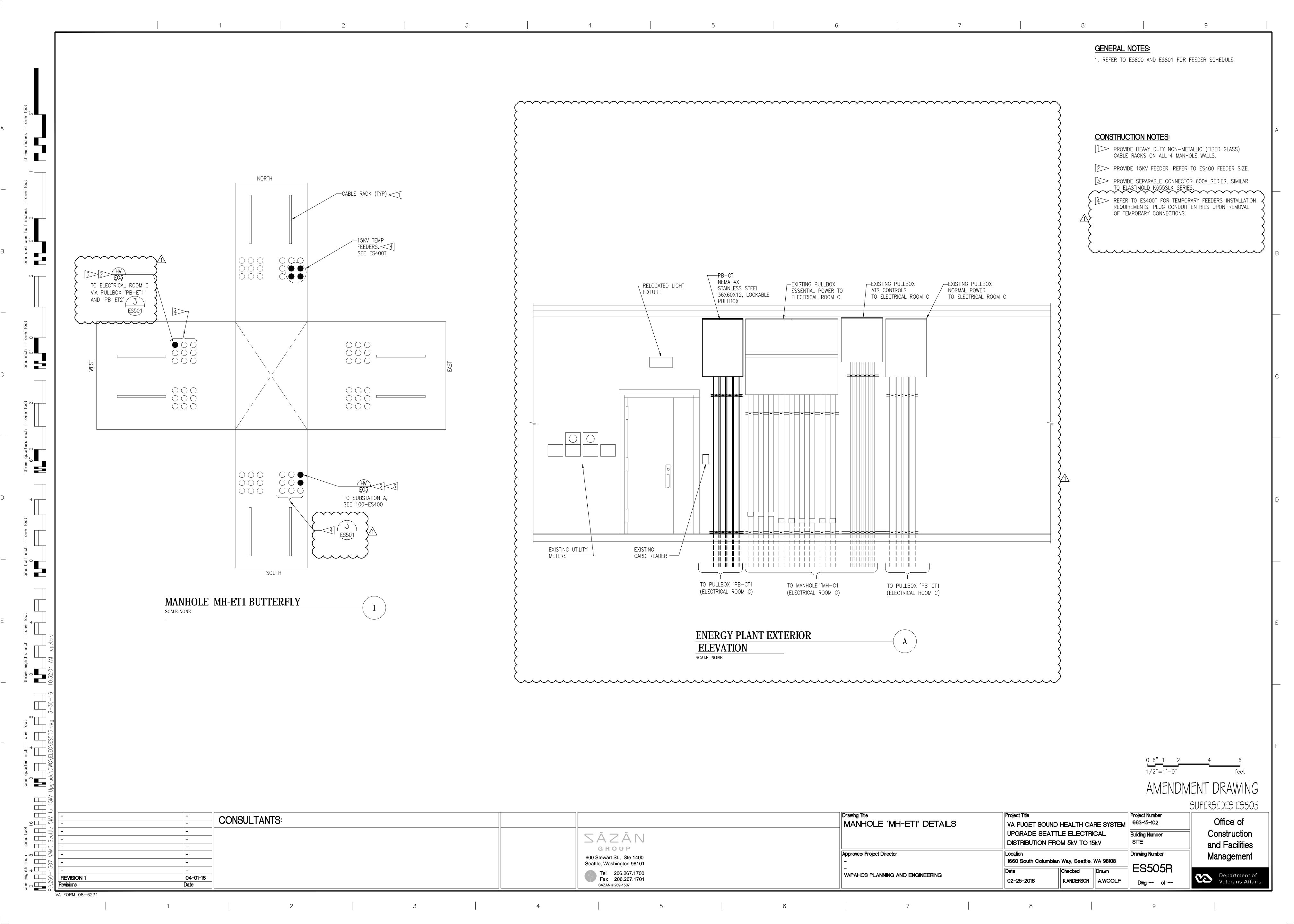


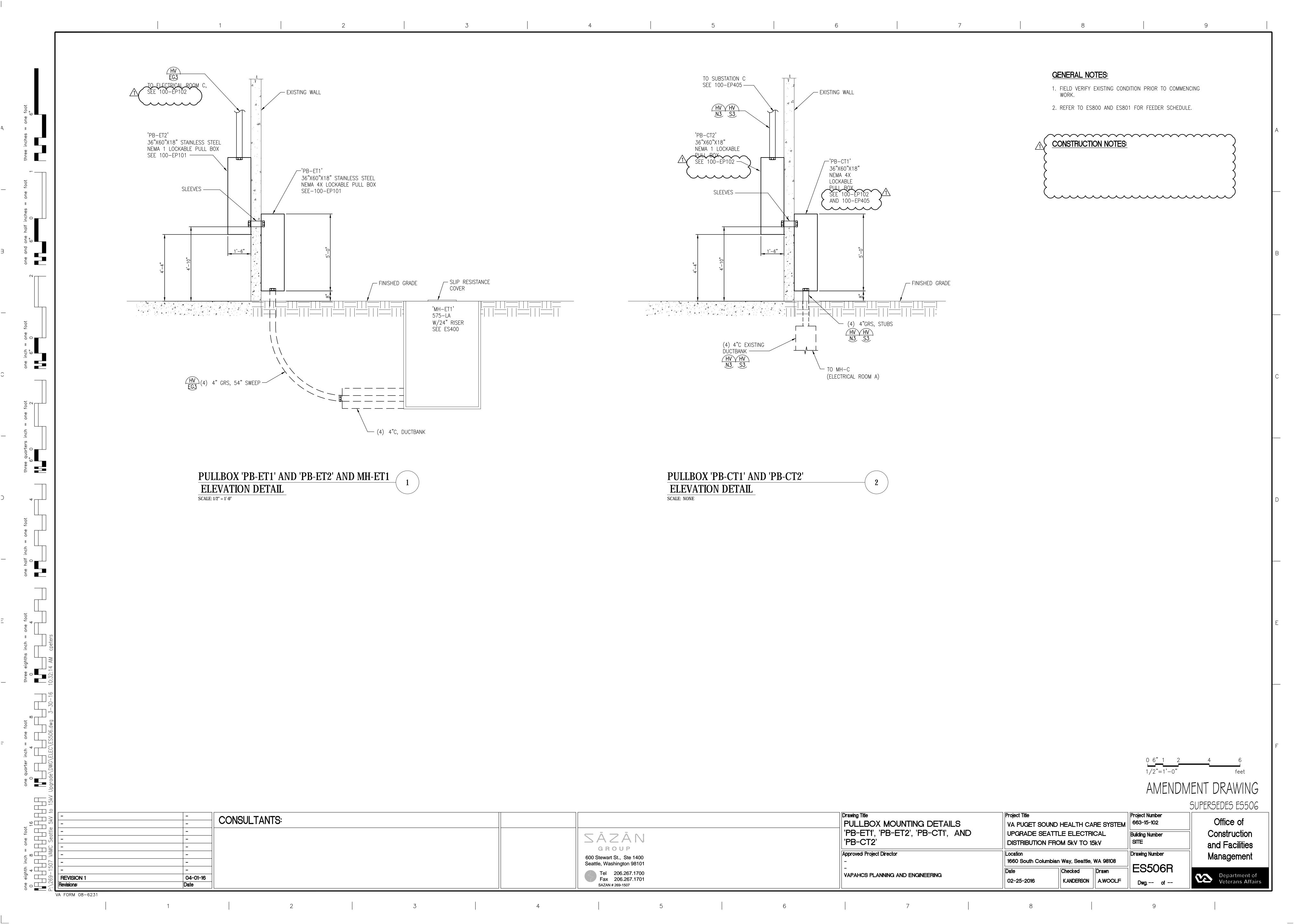


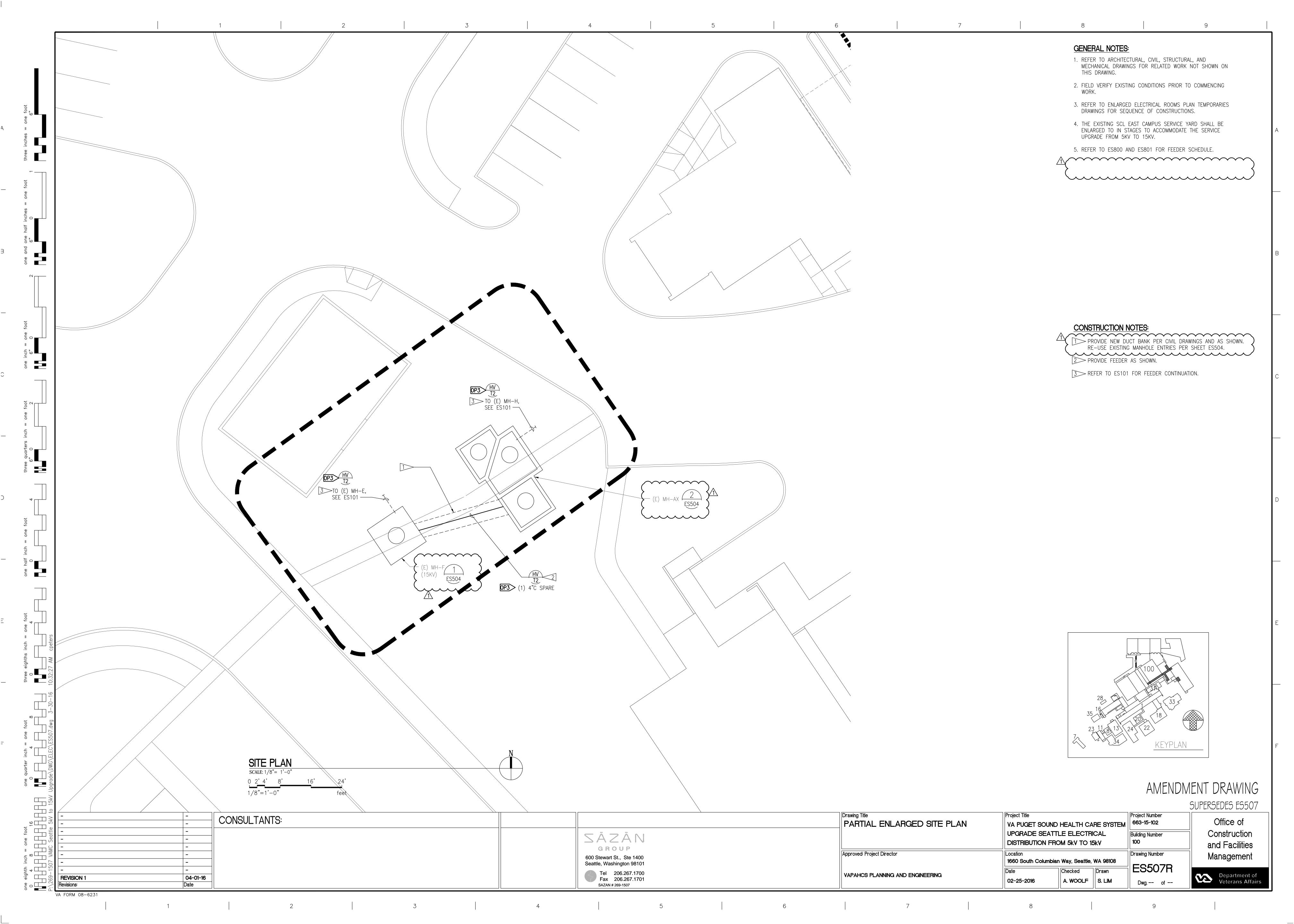


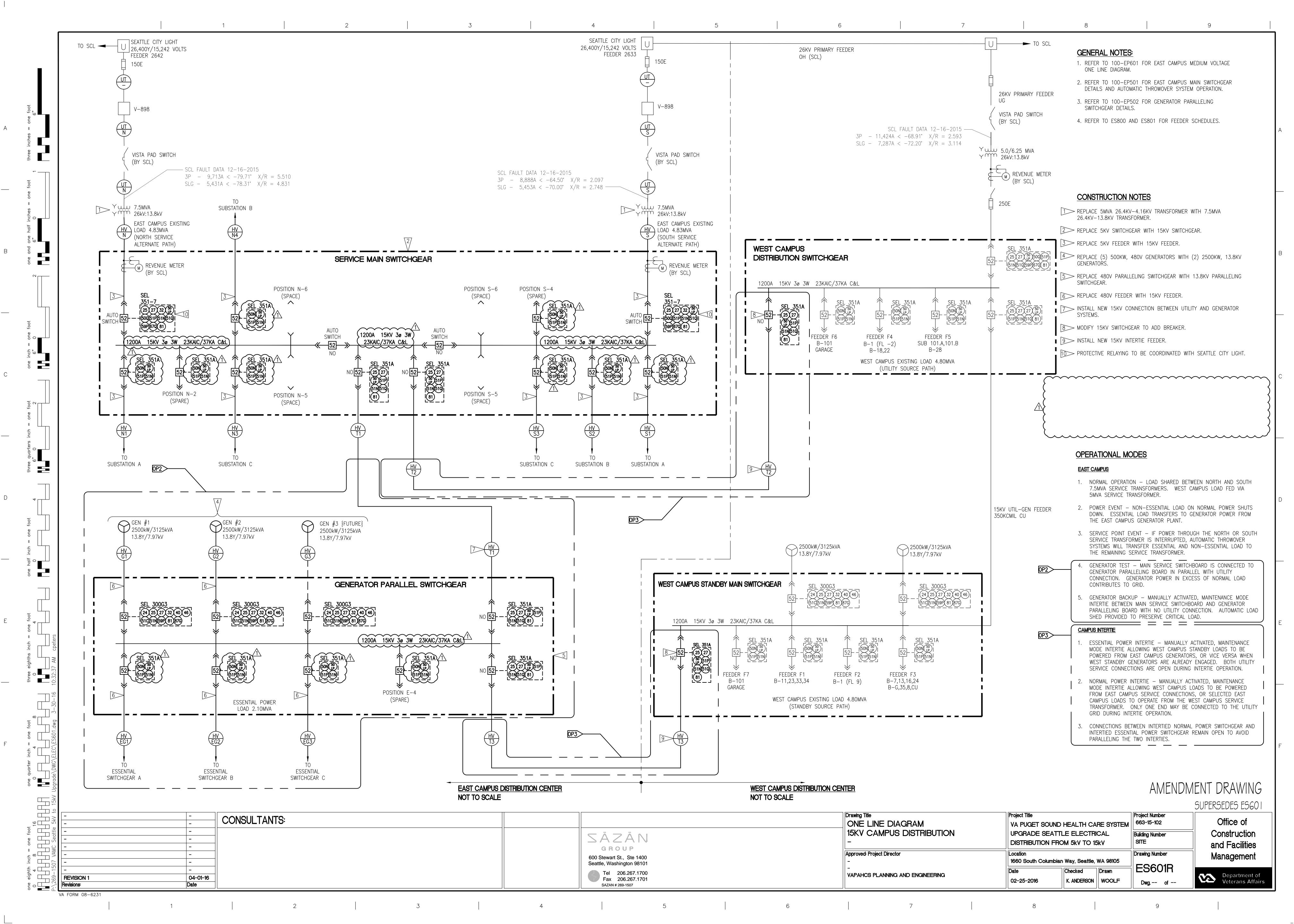


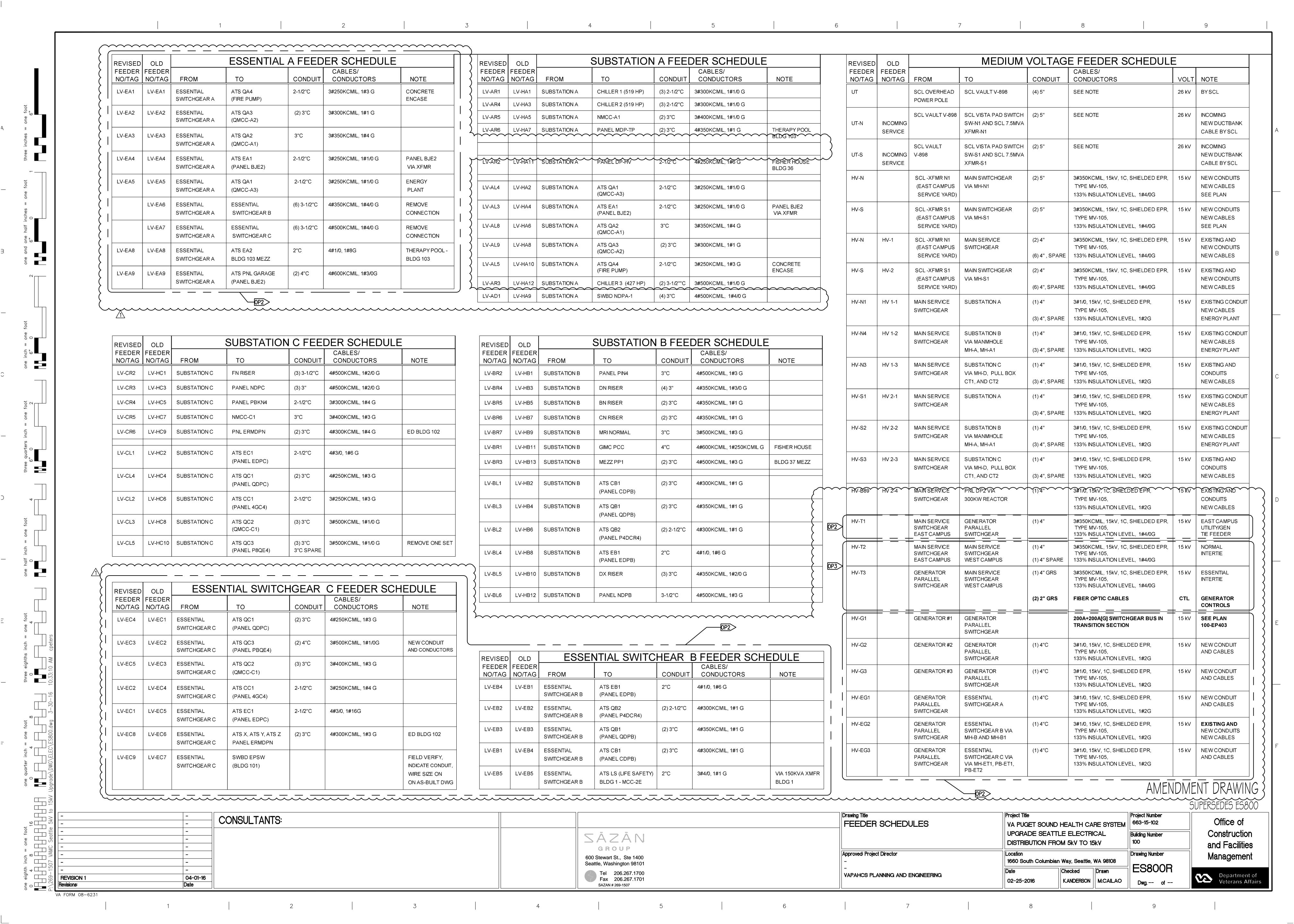












TEMPORARY FEEDER SCHEDULE NO/TAG QTY CABLES/CONDUCTORS TA1 4#600KCMIL, 1#400KCMIL G TA3 4#500KCMIL, 1#250KCMIL G TA5 4#500KCMIL, 1#250KCMIL G TA7 1-SET 4#350KCMIL, 1#1/0 G TA8 2-SET 4#750KCMIL, 1#3/0 G TA10 2-SET 4#750KCMIL, 1#3/0 G 4-SET TA12 4#500KCMIL, 1#250KCMIL G 3#500KCMIL, 1#1 G 1-SET 1-SET 3#500KCMIL, 1#1 G TD2 1-SET 3#3/0, 1#4 G 1-SET 4#6, 1#6 G TD4 1-SET 3#3/0, 1#4 G 4#3/0, 1#4 G 1-SET TE1 3#500KCMIL, 1#1 G 1-SET TE2 3#500KCMIL, 1#1 G 1-SET 3#3/0, 1#4 G TE3 1-SET 3#6, 1#6 G TE4 1-SET 3#3/0, 1#4 G TE5 TE6 4#1, 1#4 G TE7 4#750KCMIL, 1#3/0 G 4#500KCMIL, 1#250KCMIL G TE8 4-SET 

|                     |                  |                                      | TEMPORA                            | ARY FEED | ER SCHEDULE  |                       |  |
|---------------------|------------------|--------------------------------------|------------------------------------|----------|--|-----------------------|--|
| (#)                 | FEEDER<br>NO/TAG | FROM                                 | то                                 | CONDUIT  | CABLES/<br>CONDUCTORS  | CONSTRUCTION SEQUENCE |  |
| $\langle 1 \rangle$ | HV-2-4           | 5KV BKR 2-4<br>POWER POLE            | MH-ET1                             | 4"C      | 3#350KCMIL, 5kV, 1C, SHIELDED EPR,<br>TYPE MV-105,<br>133% INSULATION LEVEL, 1#2G    | 27                    |  |
| (2)                 | HV-2-4           | MH-ET1                               | STEP UP<br>2500KVA XMFR<br>PRIMARY | 4"C      | 3#500KCMIL, 5kV, 1C, SHIELDED EPR,<br>TYPE MV-105,<br>133% INSULATION LEVEL, 1#2G    | 27                    |  |
| 3                   | TD1-TD2<br>COM   | STEP UP<br>2500KVA XMFR<br>SECONDARY | TD1-TD2<br>COM                     | 3"C      | 3#1/0, 15kV, 1C, SHIELDED EPR,<br>TYPE MV-105,<br>133% INSULATION LEVEL, 1#2G        | 26                    |  |
| 4                   | SOUTH<br>SCL     | SOUTH EUSERC                         | MH-ET1                             | 4"C      | 3#1/0, 15kV, 1C, SHIELDED EPR,<br>TYPE MV-105,<br>133% INSULATION LEVEL, 1#2G        | 118                   |  |
| (5)                 | SOUTH<br>SCL     | MH-ET1                               | TD1-TD2                            | 4"C      | 3#350KCMIL, 15kV, 1C, SHIELDED EPR,<br>TYPE MV-105,<br>133% INSULATION LEVEL, 1#4/0G | 118                   |  |
| 6                   | TEMP<br>15KV #1  | TD1                                  | MH-ET1                             | 3"C      | 3#1/0, 15kV, 1C, SHIELDED EPR,<br>TYPE MV-105,<br>133% INSULATION LEVEL, 1#2G        | 25                    |  |
| 7                   | TEMP<br>15KV #2  | TD2                                  | MH-ET1                             | 3"C      | 3#1/0, 15kV, 1C, SHIELDED EPR,<br>TYPE MV-105,<br>133% INSULATION LEVEL, 1#2G        | 25                    |  |

# AMENDMENT DRAWING

|  |   |  |  |                        |                              | SUPERSEDES ES801                                 |  |
|--|---|--|--|------------------------|------------------------------|--|--|
|  | Drawing Title Project Title FEEDER SCHEDULES VA PUGET SOUND HEA |  | Project Title  VA PUGET SOUND HEALTH CARE SYSTEM |                        | Project Number<br>663-15-102 | Office of Construction and Facilities Management |  |
| SÄZÄN  |   | UPGRADE SEATTLE ELECTRICAL DISTRIBUTION FROM 5kV TO 15kV |  | Building Number<br>100 |                              |  |  |
| GROUP  600 Stewart St., Ste 1400 Seattle, Washington 98101 | ''  | Location<br>1660 South Columbian Way, Seattle, WA 98108  |  |                        | Drawing Number               |  |  |
| Tel 206.267.1700<br>Fax 206.267.1701<br>SAZAN # 269-1507   | VAPAHCS PLANNING AND ENGINEERING                                | Date<br>02-25-2016                                       |  | Drawn<br>M.CAILAO      | ES801R  Dwg of               | Department of Veterans Affairs                   |  |

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CONSULTANTS:

04-01-16

REVISION 1
Revisions:

